FINANCIAL STATEMENTS, ADDITIONAL INFORMATION AND INDEPENDENT AUDITORS' REPORT

\_\_\_\_\_

YEARS ENDED SEPTEMBER 30, 2021 AND 2020

#### Table of Contents Years Ended September 30, 2021 and 2020

|      |   | Page No. |
|------|---|----------|
| l.   | Independent Auditors' Report  | 1        |
| II.  | Management's Discussion and Analysis  | 3        |
| III. | Financial Statements:   |          |
|      | Statements of Net Position  | 7        |
|      | Statements of Revenues, Expenses, and Changes in Net Position   | 8        |
|      | Statements of Cash Flows  | 9        |
|      | Notes to Financial Statements   | 11       |
| IV.  | Other Supplementary Information:  |          |
|      | Combining Statement of Net Position   | 24       |
|      | Combining Statement of Revenues, Expenses and Changes in Net Position   | 25       |
| V.   | Independent Auditors' Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based On an Audit of Financial Statements Performed In Accordance with <i>Government Auditing Standards</i> | 27       |
|      | Independent Auditors' Report on Compliance for the Sole Major Federal<br>Program; Report on Internal Control Over Compliance and Report on Schedule<br>of Expenditures of Federal Awards Required by the Uniform Guidance | 29       |
|      | Schedule of Expenditures of Federal Awards  | 31       |
|      | Schedule of Findings and Questioned Costs   | 33       |
|      | Summary Schedule of Prior Year Audit Findings   | 35       |
|      | Corrective Action Plan  | 36       |



Deloitte & Touche LLP 361 South Marine Corps Drive Tamuning, GU 96913 USA

Tel: +1 (671) 646-3884 Fax: +1 (671) 649-4265

www.deloitte.com

#### **INDEPENDENT AUDITORS' REPORT**

The Board of Directors Pohnpei Utilities Corporation:

#### **Report on the Financial Statements**

We have audited the accompanying financial statements of the Pohnpei Utilities Corporation (PUC), a component unit of the State of Pohnpei, which comprise the statements of net position as of September 30, 2021 and 2020, and the related statements of revenues, expenses and changes in net position and of cash flows for the years then ended, and the related notes to the financial statements.

#### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

#### **Auditors' Responsibility**

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### Deloitte.

#### **Opinion**

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Pohnpei Utilities Corporation as of September 30, 2021 and 2020, and the changes in its net position and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

#### **Other Matters**

#### Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis on pages 3 to 6 be presented to supplement the financial statements. Such information, although not a part of the financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the financial statements, and other knowledge we obtained during our audit of the financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

#### Other Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the financial statements as a whole. The supplemental combining schedules on pages 24 to 26 are presented for purposes of additional analysis and are not a required part of the financial statements.

The supplemental combining schedules are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the financial statements. Such information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplemental combining schedules are fairly stated, in all material respects, in relation to the financial statements as a whole.

#### Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated March 23, 2023, on our consideration of PUC's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of PUC's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering PUC's internal control over financial reporting and compliance.

March 23, 2023

lotte + Vauche !!

Management's Discussion and Analysis Years Ended September 30, 2021 and 2020

The following discussion and analysis of the financial performance and activities of the Pohnpei Utilities Corporation (PUC) is to provide an introduction and understanding of the basic financial statements of the PUC for the years ended September 30, 2021 and 2020. The discussion has been prepared by management and should be read in conjunction with the financial statements and the notes thereto, which follow this section.

PUC is a public corporation of the Pohnpei State Government and is the primary provider of Power, Water and Sewer services for the island. It is under the governance of a seven-member Board of Directors that is appointed by the Governor and approved by the Legislature of Pohnpei State, which has oversight over operation of the Power, Water and Sewer utilities services. The Chief Executive Officer, who is hired by the Board of Directors, oversees the daily operation of the PUC.

PUC is operating with three (3)3516C Caterpillar engines, (2) 3516B Caterpillars engines, one (1) 3512 Caterpillar engine, and two (2) C18 Caterpillar engines. Of the eight (8) gensets, unit #4 3516B, and units #6 and #7 C18s are not in operation but are currently under repair. PUC has an installed diesel generation capacity of 11090 kW and has been de-rated to 9450 kW. A 2000 kW diesel generation capacity under a Power Purchase Agreement with the FSM Petroleum Corporation has been de-rated to 1400 kW. Renewables include 725 kW from Nanpil Hydro Plant, 180 kWp from Palikir Solar Plant, 200 kWp from Nett School Solar Plant, and 600 kWp from Pohnlangas Solar Plant. An additional 275 kwp was commissioned in April 2019 by the New Zealand Ministry of Foreign Affairs & Trade and a 2000 kwp solar plant was installed in July 2020 by Keproi Solar Electric Limited. The available capacity for fiscal year 2021 fluctuated between 6,300 kw to 7,950 kw with a peak demand of 6,438 kw recorded during the month of January 2021. PUC produced 38,460,680 kwh and 39,576,689 kwh and sold 31,584,684 kwh and 31,294,762 kwh to customers in 2020 and 2021, respectively. The number of customers being serviced by the PUC is 7,333 (7,137 using cashpower meters and 196 using conventional meters) in 2020. The service coverage is 96% of the population.

Presently, PUC is managing four separate water systems. The systems include the Central (Kolonia), Palikir, Lukop and Wapar Water Supply systems. The sources of water supply for these systems are both surface and ground water. The Central Water Supply depends on surface water and supplements by ground water wells. Ground Water Wells are the main water sources for Palikir, Lukop and Wapar Water Supply system. The surface water for the central water system transmitted from Nanpil dam to the Water treatment plant at approximately 3 miles. The surface water goes through a treatment process (rapid sand filter media's) and is injected with 65% calcium hypochlorite, The maximum output of chlorine plant demand ranges at 2.8 Parts per Million (PPM).

The Palikir, Lukop, and Wapar water systems are sourced from ground water wells at a maximum depth of 300 ft.

All the four water systems are being distributed to the general public for consumption. To ensure that the required quantity is met, the systems have several holding tanks for that purpose. In all four water systems, there are total of six holding tanks. Two (2) each 1 million gallon and four (4) each half (.5) million gallon tanks. PUC has the ability to produce 5 million gallons per day. The daily water demand to existing customers varies from 1.8 to 2.8 million gallons per day. PUC produced 1.34 to 1.36 trillion gallons from 2020 to 2021. PUC sold 580 million gallons and 622 million gallons to customers in 2020 and 2021, which resulted in total revenue of approximately \$1.89 million for FY 2020 and \$1.5 million for FY 2021, respectively. PUC services the total of 4,086 households, 2,896 on conventional postpaid meters and 1,1090 prepaid meters (cash water) which covers about 2/3 of Pohnpei in area or 61% of the population.

Management's Discussion and Analysis Years Ended September 30, 2021 and 2020

Operations of the PUC for years ended September 30, 2021, 2020, and 2019:

| Assets:  | <u>2021</u>  | <u>2020</u>  | <u>2019</u>  |
|--|--|--|--|
| Utility plant, net<br>Current assets<br>Other noncurrent assets  | \$ 27,548,054<br>6,129,364<br><u>3,893,329</u>                                 | \$ 28,540,067<br>4,380,064<br><u>1,774,719</u>   | \$ 30,050,482<br>3,540,930<br><u>1,774,562</u>                                 |
| Liabilities and Net Position: Notes payable Current portion of long-term debt Other current liabilities Long-term debt, net of current portion Total liabilities | \$ 37,570,747<br>\$ 301,536<br>492,942<br>6,470,885<br>6,517,311<br>13,782,674 | \$ <u>34,694,850</u><br>\$ 316,094<br>479,108<br>5,651,387<br>7,003,417<br><u>13,450,006</u> | \$ 35,365,974<br>\$ 324,613<br>466,511<br>5,091,885<br>7,327,472<br>13,210,481 |
| Net Position: Net investment in capital assets Restricted Unrestricted   | 20,537,801<br>1,024,082<br>2,226,190   | 21,057,542<br>724,020<br>(536,718)   | 22,256,499<br>726,863<br><u>(824,869)</u>                                      |
| Total net position   | 23,788,073<br>\$ <u>37,570,747</u>   | <u>21,244,844</u><br>\$ <u>34,694,850</u>  | 22,155,493<br>\$ 35,365,974  |
| Revenues, Expenses and Changes in Net Position: Operating revenues Bad debts recovery (expense) Operating and maintenance expenses                               | \$ 13,922,679<br>701,954<br>( <u>15,403,366)</u>                               | \$ 14,738,168<br>(562,568)<br>( <u>15,241,767</u> )  | \$ 14,720,101<br>(308,112)<br>( <u>15,604,614</u> )                            |
| Operating loss   | (778,733)  | (1,066,167)  | (1,192,625)  |
| Non-operating (expenses) revenues, net   | 208,572  | (104,275)  | (162,236)  |
| Loss before capital contributions  | (570,161)  | (1,170,442)  | (1,354,861)  |
| Capital contributions  | 3,113,390  | 259,793  | <u>1,660,651</u>   |
| Change in net position   | 2,543,229  | (910,649)  | 305,790  |
| Net position at beginning of year  | 21,244,844   | 22,155,493   | 21,849,703   |
| Net position at end of year  | \$ <u>23,788,073</u>   | \$ <u>21,244,844</u>   | \$ <u>22,155,493</u>   |
|  |  |  |  |

Overall changes in the statements of net position components from September 2020 to 2021 include a decrease of utility plant of \$992,013, a net increase of current and other noncurrent assets of \$3,867,910, and an increase in total liabilities of \$332,668.

Decrease of utility plant is the result of depreciation of assets. Please see Note 4 to the financial statements for additional information on PUC's utility plants.

Increase in current assets is attributable to a combination of an increase in cash and cash equivalents, prepayments, inventories and accounts receivable.

Management's Discussion and Analysis Years Ended September 30, 2021 and 2020

Increase in current and long term liabilities is due to on-going Asian Development Bank loan payments that Pohnpei State Government makes on behalf of PUC. Please see notes 5 and 6 to the financial statement for additional information on PUC's borrowing arrangements.

Decrease in operating revenue before bad debts is mainly due to a decrease in electricity and water sales.

Slight increase in operating and maintenance expenses is mainly due to an increase in fuel cost and water and sewer operations.

PUC incurred a loss before capital contribution in 2021. Capital contributions for 2021 are for water and Renewable Energy projects. Total amount of capital contribution for FY 2021 is \$3,113,390 as compared to FY 2020 of \$259,793.

Management Discussion Analysis for the year ended September 30, 2020 is set forth in PUC's report on the audit of financial statement, which is dated January 13, 2022. That Discussion and Analysis explains the major factors impacting the 2020 financial statements and can be viewed at the Office of the Public Auditor's website at <a href="https://www.fsmopa.fm">www.fsmopa.fm</a>.

For additional information about this report, please contact the General Manager at P.O. Box C, Kolonia, Pohnpei.

#### **Economic Outlook**

PUC is slowly recovering from the power crisis declared in 2011. This is a result of ongoing reforms and supports in the operations of PUC and capital investments from government and donors. Reliability of power, water and sewer have significantly improved as a result of better allocation of resources to support the O&M of the assets. Cash flow has improved from previous years.

A funding support was made available under SEDAP to improve the reliability of electric supply in Pohnpei. An auger truck and a bucket truck were purchased to provide support to line maintenance and the tree trimming program to reduce power outages resulting from line faults. The new power plant project has been awarded and contract negotiation is ongoing. An O&M fund has been created to defray the cost of assets donated under ESDP and SEDAP.

Several projects including a Waste Heat to Energy project, Iron removal plant, well drilling, 2MW PV plant and maintenance projects have been delayed due to the COVID19 border lock down and suppliers not meeting delivery time for the utility needs.

As a result of improvements started in FY year 2020 to 2021, Pohnpei's eastern customers are expecting to see improvement in the quality of water supply due to the rehabilitation project on the existing iron removal plant, while west water customers are expecting 24 hours water service to an additional two wells to be drilled.

PUC has been actively seeking for resources to rehabilitate the existing water system from the intake to treatment plan, tanks and distribution network to improve the quality of the water supply and to reduce the Non-Revenue Water(NRW).

Management's Discussion and Analysis Years Ended September 30, 2021 and 2020

There are two sewer treatment plants under PUC serving approximately 800 customers. PUC has the challenge to maintain the 11 miles of sewer mains, 9 lift stations and a treatment plant without an approved tariff or subsidy from the government. A draft bill to support the operations and maintenance of the sewer system recommended by two ADB consultants and PUC is pending with legislature.

A lot of improvements are ongoing and is promising for PUC to improve from its current status and the same time to meet international utility standards.

This concludes the Management Discussion and Analysis of the financial statements for the year ended September 30, 2021.

#### Statements of Net Position September 30, 2021 and 2020

| Current assets:         \$ 2,826,907         \$ 2,570,263           Cash and cash equivalents         235,176         233,907           Accounts receivable, net         1,768,830         1,110,982           Prepayments         878,589         295,285           Materials and fuel inventory, net         419,862         169,627           Total current assets         6,129,364         4,380,064           Other noncurrent assets:         3,075,460         1,256,912           Long-term deposits         3,075,460         1,256,912           Restricted-cash and cash equivalents         817,869         517,807           Total other noncurrent assets         3,893,329         1,774,719           Utility plant, at cost:         2         39,388,885         39,237,165           Water and sever plant in service         30,027,093         29,968,842           Water and sever plant in service         30,027,093         29,968,842           Less accumulated depreciation         (43,281,867)         (41,254,034)           Depreciable assets, net         26,134,111         27,754,075           Construction work-in-process         1,143,943         588,049           Total utility plant         27,548,054         28,540,067           Soverage and the process  | <u>ASSETS</u>                                |              | 2021         |    | 2020         |
|---|--|--------------|--------------|----|--------------|
| Cash and cash equivalents         \$ 2,826,907         \$ 2,370,263           Time certificates of deposit         235,176         233,907           Accounts receivable, net         1,768,830         1,110,982           Prepayments         878,589         295,285           Materials and fuel inventory, net         419,862         169,627           Total current assets         6,129,364         4,380,064           Other noncurrent assets         3,075,460         1,256,912           Restricted - cash and cash equivalents         817,869         517,807           Total other noncurrent assets         3,893,339         1,774,719           Utility plant, at cost:         Electric plant in service         39,388,885         39,237,165           Water and sewer plant in service         30,027,093         29,968,842           Water and sewer plant in service         30,027,093         29,968,842           Less accumulated depreciation         (43,281,867)         (41,254,034)           Depreciable assets, net         26,134,111         27,951,973           Construction work-in-process         1,413,943         28,540,067           Total utility plant         27,548,054         28,540,067           Notes payable         \$30,1536         \$316,094   | Current assets:                              |              |              |    |              |
| Time certificates of deposit         235,176         233,079           Accounts receivable, net         1,768,830         1,110,982           Prepayments         878,589         295,285           Materials and fuel inventory, net         419,862         169,627           Total current assets         6,129,364         4,380,064           Other noncurrent assets         3,075,460         1,256,912           Restricted - cash and cash equivalents         817,869         517,807           Total other noncurrent assets         3,893,329         1,774,719           Utility plant, at cost:         817,869         39,237,165           Electric plant in service         39,388,885         39,237,165           Water and sewer plant in service         30,027,093         29,968,842           Mater and sewer plant in service         40,027,093         29,968,842           Depreciable assets, net         69,415,978         69,206,007           Less accumulated depreciation         (43,281,867)         (41,254,034)           Depreciable assets, net         26,134,111         27,951,483           Construction work-in-process         1,413,943         588,094           Total utility plant         27,548,054         28,540,067           Valuation of the process  |  | \$           | 2,826,907    | \$ | 2,570,263    |
| Prepayments         878,589         295,285           Materials and fuel inventory, net         419,862         169,677           Total current assets         6,129,364         4,380,064           Other noncurrent assets         3,075,460         1,256,912           Restricted - cash and cash equivalents         817,869         517,807           Total other noncurrent assets         3,893,329         1,774,719           Utility plant, at cost:         817,809         29,968,842           Electric plant in service         39,388,885         39,237,165           Water and sewer plant in service         30,027,093         29,968,842           Less accumulated depreciation         (43,281,867)         (41,254,034)           Depreciable assets, net         66,141,111         27,951,973           Construction work-in-process         1,413,943         58,000           Total utility plant         27,548,054         28,540,067           State payable         \$30,570,747         \$346,948,850           Current liabilities         \$30,530,6         \$316,094           Current portion of long-term debt         \$30,530,6         \$316,094           Accounts payable:         \$30,530,6         \$32,277           Current liabilities         \$68,671   |  |              |              |    |              |
| Materials and fuel inventory, net         419,862         169,627           Total current assets         6,129,364         4,380,064           Other noncurrent assets:         3,075,460         1,256,912           Restricted - cash and cash equivalents         817,869         517,807           Total other noncurrent assets         3,893,329         1,774,719           Utility plant, at cost:         39,388,885         39,237,165           Electric plant in service         30,027,093         29,968,842           Water and sewer plant in service         30,027,093         29,968,842           Less accumulated depreciation         (43,281,867)         (41,254,034)           Depreciable assets, net         26,134,111         27,951,973           Construction work-in-process         1,413,943         588,094           Total utility plant         27,548,054         28,540,067           Euront liabilities:         301,536         \$ 316,094           Current portion of long-term debt         492,942         479,108           Accounts payable         \$ 301,536         \$ 316,094           Current portion of long-term debt         492,942         479,108           Accounts payable:         \$ 301,536         \$ 316,094           Current portion of long-term debt  | Accounts receivable, net                     |              | 1,768,830    |    | 1,110,982    |
| Total current assets:         4,380,064           Other noncurrent assets:         3,075,460         1,256,912           Restricted - cash and cash equivalents         817,869         517,807           Total other noncurrent assets         3,893,329         1,774,719           Utility plant, at cost:         Electric plant in service         39,388,885         39,237,165           Water and sewer plant in service         30,027,093         29,968,842           Water and sewer plant in service         30,027,093         29,968,842           Less accumulated depreciation         (43,281,867)         (41,254,034)           Less accumulated were plant in service         30,027,093         29,968,842           Operaciable assets, net         (6,134,111)         27,954,054         28,540,067           Less accumulated depreciation         227,548,054         28,540,067         28,540,067           Total utility plant         27,548,054         28,540,067         28,540,067         28,540,067           LIABILITIES AND NET POSITION           Current liabilities:         301,536         316,094         492,942         479,108           Current portion of long-term debt         492,942         479,108         462,654         432,403         19,109         462,654   | Prepayments                                  |              | 878,589      |    | 295,285      |
| Content noncurrent assets:  | Materials and fuel inventory, net            | -            | 419,862      | -  | 169,627      |
| Long-term deposits         3,075,460         1,256,912           Restricted - cash and cash equivalents         817,869         517,807           Total other noncurrent assets         3,893,329         1,774,719           Utility plant, at cost:         \$93,888,885         39,237,165           Electric plant in service         30,027,093         29,968,842           Water and sewer plant in service         30,027,093         29,968,842           Less accumulated depreciation         (43,281,867)         (41,254,034)           Depreciable assets, net         26,134,111         27,951,973           Construction work-in-process         1,413,943         588,094           Total utility plant         27,548,054         28,540,067           LIABILITIES AND NET POSITION           Current liabilities:           Notes payable         \$ 301,536         \$ 316,094           Current portion of long-term debt         492,942         479,108           Accounts payable:         \$ 301,536         \$ 316,094           Current portion of long-term debt         875,649         522,770           Unearned revenue         586,849         519,084           Accrued taxes and other liabilities         568,671         53,098           Employees' annua  | Total current assets                         | -            | 6,129,364    | -  | 4,380,064    |
| Restricted - cash and cash equivalents         817,869         517,807           Total other noncurrent assets         3,893,329         1,774,719           Utility plant, at cost:         39,388,885         39,237,165           Electric plant in service         30,027,093         29,968,842           Water and sewer plant in service         69,415,978         69,206,007           Less accumulated depreciation         (43,281,867)         (41,254,034)           Depreciable assets, net         26,134,111         27,951,973           Construction work-in-process         1,413,943         588,094           Total utility plant         27,548,054         28,540,067           \$ 37,570,747         \$ 34,694,850           Current liabilities:           Notes payable         \$ 301,536         \$ 316,094           Current portion of long-term debt         492,942         479,108           Accounts payable:         9         445,654         432,403           Fuel, lubricants and kwh purchased         875,649         522,770           Unearned revenue         586,849         519,104           Accounts and kwh purchased         151,333         153,609           Employees' annual leave         151,333         153,609           Advanc   | Other noncurrent assets:                     |              |              |    |              |
| Total other noncurrent assets         3,893,329         1,774,719           Utility plant, at cost:   | Long-term deposits                           |              | 3,075,460    |    | 1,256,912    |
| Character   Commitments and contingence   Commitments and contingencies   Commitments and contingencies | Restricted - cash and cash equivalents       | -            | 817,869      |    | 517,807      |
| Electric plant in service   39,388,885   39,237,165   Water and sewer plant in service   30,027,093   29,968,842   69,415,978   69,206,007   1,000  | Total other noncurrent assets                | -            | 3,893,329    | -  | 1,774,719    |
| Water and sewer plant in service         30,027,093         29,968,842           Less accumulated depreciation         (43,281,867)         (41,254,034)           Depreciable assets, net         26,134,111         27,951,973           Construction work-in-process         1,413,943         588,094           Total utility plant         27,548,054         28,540,067           LIABILITIES AND NET POSITION           Current liabilities:           Notes payable         \$ 301,536         \$ 316,094           Current portion of long-term debt         492,942         479,108           Accounts payable:         9         445,654         432,403           Fuel, lubricants and kwh purchased         875,649         522,770           Unearned revenue         586,849         519,084           Accrued taxes and other liabilities         568,671         558,196           Employees' annual leave         151,333         153,609           Advances from Pohnpei State Government (PSG)         3,842,729         3,465,325           Total current liabilities         6,517,311         7,003,417           Total liabilities         13,782,674         13,450,006           Commitments and contingencies           Net investment in capital a  | Utility plant, at cost:                      |              |              |    |              |
| Less accumulated depreciation         69,415,978 (9,206,007 (41,254,034)           Depreciable assets, net         26,134,111 (27,951,973 (51,973)           Construction work-in-process         1,413,943 (58,094)           Total utility plant         27,548,054 (28,540,067)           LIABILITIES AND NET POSITION           Current liabilities:           Notes payable         \$ 301,536 (5 316,094)           Current portion of long-term debt         492,942 (479,108)           Accounts payable:         445,654 (432,403)           Operations         445,654 (432,403)           Fuel, lubricants and kwh purchased         875,649 (522,770)           Unearned revenue         586,849 (519,084)           Accrued taxes and other liabilities         568,671 (588,196)           Employees' annual leave         151,333 (153,609)           Advances from Pohnpei State Government (PSG)         3,842,729 (3,465,325)           Total current liabilities:         7,265,363 (6,446,589)           Noncurrent liabilities:         13,782,674 (13,450,006)           Commitments and contingencies         13,782,674 (13,450,006)           Net investment in capital assets         20,537,801 (21,057,542)           Restricted         1,024,082 (724,020)           Unrestricted         2,226,190 (536,718) </td <td>Electric plant in service</td> <td></td> <td>39,388,885</td> <td></td> <td>39,237,165</td>   | Electric plant in service                    |              | 39,388,885   |    | 39,237,165   |
| Less accumulated depreciation         (43,281,867)         (41,254,034)           Depreciable assets, net         26,134,111         27,951,973           Construction work-in-process         1,413,943         588,094           Total utility plant         27,548,054         28,540,067           LIABILITIES AND NET POSITION           Current liabilities:           Notes payable         \$ 301,536         \$ 316,094           Current portion of long-term debt         492,942         479,108           Accounts payable:         9         301,536         \$ 316,094           Current portion of long-term debt         492,942         479,108           Accounts payable:         9         522,770           Operations         445,654         432,403           Fuel, lubricants and kwh purchased         875,649         522,770           Unearned revenue         586,849         519,084           Accrued taxes and other liabilities         568,671         558,196           Employees' annual leave         151,333         153,609           Advances from Pohnpei State Government (PSG)         3,842,729         3,465,325           Total current liabilities:         1,7265,363         6,446,589           Commitments and contingencies <td>Water and sewer plant in service</td> <td><del>-</del></td> <td>30,027,093</td> <td>-</td> <td>29,968,842</td>  | Water and sewer plant in service             | <del>-</del> | 30,027,093   | -  | 29,968,842   |
| Depreciable assets, net         26,134,111         27,951,973           Construction work-in-process         1,413,943         588,094           Total utility plant         27,548,054         28,540,067           LIABILITIES AND NET POSITION           Current liabilities:           Notes payable         \$ 301,536         \$ 316,094           Current portion of long-term debt         492,942         479,108           Accounts payable:         9         522,770           Operations         445,654         432,403           Fuel, lubricants and kwh purchased         875,649         522,770           Unearned revenue         586,849         519,084           Accrued taxes and other liabilities         568,671         558,196           Employees' annual leave         151,333         153,609           Advances from Pohnpei State Government (PSG)         3,842,729         3,465,325           Total current liabilities:         7,265,363         6,446,589           Noncurrent liabilities:         13,782,674         13,450,006           Commitments and contingencies         20,537,801         21,057,542           Net investment in capital assets         20,537,801         21,057,542           Restricted         1,024,082   |  |              | 69,415,978   |    | 69,206,007   |
| Construction work-in-process         1,413,943         588,094           Total utility plant         27,548,054         28,540,067           \$ 37,570,747         \$ 34,694,850           LIABILITIES AND NET POSITION           Current liabilities:           Notes payable         \$ 301,536         \$ 316,094           Current portion of long-term debt         492,942         479,108           Accounts payable:         9         22,770           Operations         445,654         432,403           Fuel, lubricants and kwh purchased         875,649         522,770           Unearned revenue         586,849         519,084           Accrued taxes and other liabilities         568,671         558,196           Employees' annual leave         151,333         153,609           Advances from Pohnpei State Government (PSG)         3,842,729         3,465,325           Total current liabilities:         7,265,363         6,446,589           Noncurrent liabilities         13,782,674         13,450,006           Commitments and contingencies         20,537,801         21,057,542           Net josition:         20,537,801         21,057,542           Restricted         1,024,082         724,020  | Less accumulated depreciation                |              | (43,281,867) | -  | (41,254,034) |
| Total utility plant   27,548,054   28,540,067   \$ 37,570,747   \$ 34,694,850   \$ 37,570,747   \$ 34,694,850   \$ \$ 37,570,747   \$ 34,694,850   \$ \$ \$ 301,536   \$ 316,094   \$ \$ \$ \$ \$ 301,536   \$ \$ 316,094   \$ \$ \$ \$ \$ \$ 492,942   \$ 479,108   \$ \$ \$ \$ \$ 492,942   \$ 479,108   \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$  | Depreciable assets, net                      |              | 26,134,111   |    | 27,951,973   |
| Sar,570,747   Sar,694,850   | Construction work-in-process                 |              | 1,413,943    | -  | 588,094      |
| LIABILITIES AND NET POSITION           Current liabilities:           Notes payable         \$ 301,536         \$ 316,094           Current portion of long-term debt         492,942         479,108           Accounts payable:         0perations         445,654         432,403           Fuel, lubricants and kwh purchased         875,649         522,770           Unearned revenue         586,849         519,084           Accrued taxes and other liabilities         568,671         558,196           Employees' annual leave         151,333         153,609           Advances from Pohnpei State Government (PSG)         3,842,729         3,465,325           Total current liabilities         7,265,363         6,446,589           Noncurrent liabilities:         10g-term debt, net of current portion         6,517,311         7,003,417           Total liabilities         13,782,674         13,450,006           Commitments and contingencies         20,537,801         21,057,542           Restricted         1,024,082         724,020           Unrestricted         2,226,190         (536,718)           Total net position         23,788,073         21,244,844  | Total utility plant                          | -            | 27,548,054   | -  | 28,540,067   |
| Current liabilities:       S       301,536       \$       316,094         Current portion of long-term debt       492,942       479,108         Accounts payable:       92,942       479,108         Operations       445,654       432,403         Fuel, lubricants and kwh purchased       875,649       522,770         Unearned revenue       586,849       519,084         Accrued taxes and other liabilities       568,671       558,196         Employees' annual leave       151,333       153,609         Advances from Pohnpei State Government (PSG)       3,842,729       3,465,325         Total current liabilities       7,265,363       6,446,589         Noncurrent liabilities:       1       7,003,417         Long-term debt, net of current portion       6,517,311       7,003,417         Total liabilities       13,782,674       13,450,006         Commitments and contingencies       20,537,801       21,057,542         Restricted       1,024,082       724,020         Unrestricted       2,226,190       (536,718)         Total net position       23,788,073       21,244,844  |  | \$           | 37,570,747   | \$ | 34,694,850   |
| Notes payable       \$ 301,536       \$ 316,094         Current portion of long-term debt       492,942       479,108         Accounts payable:       \$ 301,536       \$ 316,094         Operations       445,654       432,403         Fuel, lubricants and kwh purchased       875,649       522,770         Unearned revenue       586,849       519,084         Accrued taxes and other liabilities       568,671       558,196         Employees' annual leave       151,333       153,609         Advances from Pohnpei State Government (PSG)       3,842,729       3,465,325         Total current liabilities       7,265,363       6,446,589         Noncurrent liabilities:       13,782,674       13,450,006         Commitments and contingencies       13,782,674       13,450,006         Net position:       20,537,801       21,057,542         Restricted       1,024,082       724,020         Unrestricted       2,226,190       (536,718)         Total net position       23,788,073       21,244,844  | LIABILITIES AND NET POSITION                 |              |              |    |              |
| Current portion of long-term debt       492,942       479,108         Accounts payable:       345,654       432,403         Fuel, lubricants and kwh purchased       875,649       522,770         Unearned revenue       586,849       519,084         Accrued taxes and other liabilities       568,671       558,196         Employees' annual leave       151,333       153,609         Advances from Pohnpei State Government (PSG)       3,842,729       3,465,325         Total current liabilities       7,265,363       6,446,589         Noncurrent liabilities:       10g-term debt, net of current portion       6,517,311       7,003,417         Total liabilities       13,782,674       13,450,006         Commitments and contingencies       20,537,801       21,057,542         Net investment in capital assets       20,537,801       21,057,542         Restricted       1,024,082       724,020         Unrestricted       2,226,190       (536,718)         Total net position       23,788,073       21,244,844  | Current liabilities:                         |              |              |    |              |
| Accounts payable:       445,654       432,403         Fuel, lubricants and kwh purchased       875,649       522,770         Unearned revenue       586,849       519,084         Accrued taxes and other liabilities       568,671       558,196         Employees' annual leave       151,333       153,609         Advances from Pohnpei State Government (PSG)       3,842,729       3,465,325         Total current liabilities       7,265,363       6,446,589         Noncurrent liabilities:       10g-term debt, net of current portion       6,517,311       7,003,417         Total liabilities       13,782,674       13,450,006         Commitments and contingencies       20,537,801       21,057,542         Net investment in capital assets       20,537,801       21,057,542         Restricted       1,024,082       724,020         Unrestricted       2,226,190       (536,718)         Total net position       23,788,073       21,244,844  | Notes payable                                | \$           | 301,536      | \$ | 316,094      |
| Operations       445,654       432,403         Fuel, lubricants and kwh purchased       875,649       522,770         Unearned revenue       586,849       519,084         Accrued taxes and other liabilities       568,671       558,196         Employees' annual leave       151,333       153,609         Advances from Pohnpei State Government (PSG)       3,842,729       3,465,325         Total current liabilities       7,265,363       6,446,589         Noncurrent liabilities:       20,537,311       7,003,417         Total liabilities       13,782,674       13,450,006         Commitments and contingencies       20,537,801       21,057,542         Restricted       1,024,082       724,020         Unrestricted       2,226,190       (536,718)         Total net position       23,788,073       21,244,844   | Current portion of long-term debt            |              | 492,942      |    | 479,108      |
| Fuel, lubricants and kwh purchased       875,649       522,770         Unearned revenue       586,849       519,084         Accrued taxes and other liabilities       568,671       558,196         Employees' annual leave       151,333       153,609         Advances from Pohnpei State Government (PSG)       3,842,729       3,465,325         Total current liabilities       7,265,363       6,446,589         Noncurrent liabilities:       20,537,311       7,003,417         Total liabilities       13,782,674       13,450,006         Commitments and contingencies       20,537,801       21,057,542         Net investment in capital assets       20,537,801       21,057,542         Restricted       1,024,082       724,020         Unrestricted       2,226,190       (536,718)         Total net position       23,788,073       21,244,844   | Accounts payable:                            |              |              |    |              |
| Unearned revenue       586,849       519,084         Accrued taxes and other liabilities       568,671       558,196         Employees' annual leave       151,333       153,609         Advances from Pohnpei State Government (PSG)       3,842,729       3,465,325         Total current liabilities       7,265,363       6,446,589         Noncurrent liabilities:       20,517,311       7,003,417         Total liabilities       13,782,674       13,450,006         Commitments and contingencies       20,537,801       21,057,542         Net investment in capital assets       20,537,801       21,057,542         Restricted       1,024,082       724,020         Unrestricted       2,226,190       (536,718)         Total net position       23,788,073       21,244,844  | •  |              | 445,654      |    | ,            |
| Accrued taxes and other liabilities       568,671       558,196         Employees' annual leave       151,333       153,609         Advances from Pohnpei State Government (PSG)       3,842,729       3,465,325         Total current liabilities       7,265,363       6,446,589         Noncurrent liabilities:       20,517,311       7,003,417         Total liabilities       13,782,674       13,450,006         Commitments and contingencies       20,537,801       21,057,542         Net investment in capital assets       20,537,801       21,057,542         Restricted       1,024,082       724,020         Unrestricted       2,226,190       (536,718)         Total net position       23,788,073       21,244,844   | Fuel, lubricants and kwh purchased           |              | 875,649      |    | 522,770      |
| Employees' annual leave       151,333       153,609         Advances from Pohnpei State Government (PSG)       3,842,729       3,465,325         Total current liabilities       7,265,363       6,446,589         Noncurrent liabilities:       Long-term debt, net of current portion       6,517,311       7,003,417         Total liabilities       13,782,674       13,450,006         Commitments and contingencies         Net position:         Net investment in capital assets       20,537,801       21,057,542         Restricted       1,024,082       724,020         Unrestricted       2,226,190       (536,718)         Total net position       23,788,073       21,244,844   |  |              |              |    |              |
| Advances from Pohnpei State Government (PSG)       3,842,729       3,465,325         Total current liabilities       7,265,363       6,446,589         Noncurrent liabilities:       Long-term debt, net of current portion       6,517,311       7,003,417         Total liabilities       13,782,674       13,450,006         Commitments and contingencies         Net position:       Net investment in capital assets       20,537,801       21,057,542         Restricted       1,024,082       724,020         Unrestricted       2,226,190       (536,718)         Total net position       23,788,073       21,244,844   |  |              |              |    |              |
| Total current liabilities       7,265,363       6,446,589         Noncurrent liabilities:       Long-term debt, net of current portion       6,517,311       7,003,417         Total liabilities       13,782,674       13,450,006         Commitments and contingencies         Net position:       Net investment in capital assets       20,537,801       21,057,542         Restricted       1,024,082       724,020         Unrestricted       2,226,190       (536,718)         Total net position       23,788,073       21,244,844  |  |              | •            |    |              |
| Noncurrent liabilities:       6,517,311       7,003,417         Total liabilities       13,782,674       13,450,006         Commitments and contingencies         Net position:       20,537,801       21,057,542         Restricted       1,024,082       724,020         Unrestricted       2,226,190       (536,718)         Total net position       23,788,073       21,244,844  | Advances from Pohnpei State Government (PSG) | -            | 3,842,729    | -  | 3,465,325    |
| Long-term debt, net of current portion       6,517,311       7,003,417         Total liabilities       13,782,674       13,450,006         Commitments and contingencies         Net position:         Net investment in capital assets       20,537,801       21,057,542         Restricted       1,024,082       724,020         Unrestricted       2,226,190       (536,718)         Total net position       23,788,073       21,244,844  | Total current liabilities                    |              | 7,265,363    |    | 6,446,589    |
| Total liabilities       13,782,674       13,450,006         Commitments and contingencies         Net position:         Net investment in capital assets       20,537,801       21,057,542         Restricted       1,024,082       724,020         Unrestricted       2,226,190       (536,718)         Total net position       23,788,073       21,244,844   | Noncurrent liabilities:                      |              |              |    |              |
| Commitments and contingencies         Net position:         Net investment in capital assets       20,537,801       21,057,542         Restricted       1,024,082       724,020         Unrestricted       2,226,190       (536,718)         Total net position       23,788,073       21,244,844   | Long-term debt, net of current portion       | -            | 6,517,311    | -  | 7,003,417    |
| Net position:       20,537,801       21,057,542         Restricted       1,024,082       724,020         Unrestricted       2,226,190       (536,718)         Total net position       23,788,073       21,244,844  | Total liabilities                            | -            | 13,782,674   | -  | 13,450,006   |
| Net investment in capital assets       20,537,801       21,057,542         Restricted       1,024,082       724,020         Unrestricted       2,226,190       (536,718)         Total net position       23,788,073       21,244,844   | Commitments and contingencies                |              |              |    |              |
| Restricted       1,024,082       724,020         Unrestricted       2,226,190       (536,718)         Total net position       23,788,073       21,244,844  | Net position:                                |              |              |    |              |
| Unrestricted         2,226,190         (536,718)           Total net position         23,788,073         21,244,844   | Net investment in capital assets             |              | 20,537,801   |    | 21,057,542   |
| Total net position 23,788,073 21,244,844  | Restricted                                   |              | 1,024,082    |    | 724,020      |
|   | Unrestricted                                 | -            | 2,226,190    | -  | (536,718)    |
| \$ <u>37,570,747</u> \$ <u>34,694,850</u>   | Total net position                           | -            | 23,788,073   | -  | 21,244,844   |
|   |  | \$           | 37,570,747   | \$ | 34,694,850   |

#### Statements of Revenues, Expenses and Changes in Net Position Years Ended September 30, 2021 and 2020

|  | _   | 2021       |   |        | 2020        |
|--|-----|------------|---|--------|-------------|
|  |     | _          |   | _      |             |
| Operating revenues:                      | _   |            |   | _      |             |
| •  | \$  | 12,089,676 | , | 5      | 12,578,457  |
| Water sales                              |     | 1,515,409  |   |        | 1,888,547   |
| Other sales                              | _   | 317,594    |   | _      | 271,164     |
| Total operating revenues                 |     | 13,922,679 |   |        | 14,738,168  |
| Bad debt recovery (expense)              | _   | 701,954    |   | _      | (562,568)   |
| Net operating revenues                   | _   | 14,624,633 |   | _      | 14,175,600  |
| Operating and maintenance expenses:      |     |            |   |        |             |
| Production fuel                          |     | 6,152,484  |   |        | 5,496,617   |
| Kwh purchased                            |     | 2,148,207  |   |        | 2,584,617   |
| Depreciation                             |     | 2,027,833  |   |        | 2,098,139   |
| Administrative and general               |     | 1,954,225  |   |        | 1,880,878   |
| Generation                               |     | 1,080,345  |   |        | 1,189,467   |
| Distribution                             |     | 997,141    |   |        | 1,047,108   |
| Water and sewer                          |     | 1,043,131  |   |        | 944,941     |
| Total operating and maintenance expenses | _   | 15,403,366 |   | _      | 15,241,767  |
| Operating loss                           | _   | (778,733)  |   | _      | (1,066,167) |
| Nonoperating revenues (expenses), net:   |     |            |   |        |             |
| Interest expense, net                    |     | (195,632)  |   |        | (360,017)   |
| Grants and subsidies                     |     | 282,423    |   |        | 131,909     |
| Other income                             | _   | 121,781    |   | _      | 123,833     |
| Total nonoperating expenses, net         | _   | 208,572    |   | _      | (104,275)   |
| Loss before capital contributions        | _   | (570,161)  |   | _      | (1,170,442) |
| Capital contributions:                   |     |            |   |        |             |
| Capital contributions                    | _   | 3,113,390  |   | _      | 259,793     |
| Total capital contributions              | _   | 3,113,390  |   | _      | 259,793     |
| Change in net position                   |     | 2,543,229  |   |        | (910,649)   |
| Net position at beginning of year        | _   | 21,244,844 |   | _      | 22,155,493  |
| Net position at end of year              | \$_ | 23,788,073 | 9 | ;<br>= | 21,244,844  |

See accompanying notes to financial statements.

#### Statements of Cash Flows Years Ended September 30, 2021 and 2020

|  | _   | 2021   | _    | 2020  |
|--|-----|--|------|---|
| Cash flows from operating activities:  Cash received from customers  Cash payments to suppliers for goods and services  Cash paid to employees   | \$  | 14,156,330<br>(11,347,203)<br>(2,487,539)                        | \$   | 14,349,245<br>(10,494,066)<br>(2,754,611)         |
| Net cash provided by operating activities  | _   | 321,588  | _    | 1,100,568   |
| Cash flows from investing activities: Interest and dividends on investments and bank account   | _   | (1,269)  | _    | 1,099   |
| Net cash (used in) provided by investing activities  | _   | (1,269)  |      | 1,099   |
| Cash flows from noncapital financing activities:  Net decrease in note payable  Operating grants received  Net cash provided by noncapital financing activities  | _   | (14,558)<br>282,423<br>267,865                                   | _    | (8,519)<br>131,909<br>123,390                     |
|  |     |  | _    |   |
| Cash flows from capital and related financing activities:  Deposit on capital project  Interest paid  Principal repayment of long-term debt  Cash receipts from grantor for capital projects  Acquisition of utility plant |     | (1,818,548)<br>(61,085)<br>(229,415)<br>3,113,391<br>(1,035,821) |      | -<br>(95,510)<br>(51,462)<br>350,875<br>(587,724) |
| Net cash used in capital and related financing activities  | _   | (31,478)   | _    | (383,821)   |
| Net change in cash and cash equivalents  Cash and cash equivalents at beginning of year  | _   | 556,706<br>3,088,070   | _    | 841,236<br>2,246,834                              |
| Cash and cash equivalents at end of year   | \$  | 3,644,776  | \$   | 3,088,070   |
| Reconciliation of operating loss to net cash provided by operating activities:  Operating loss   | \$  | (778,733)  | \$   | (1,066,167)                                       |
| Adjustments to reconcile operating loss to net cash provided by  |     |  |      |   |
| operating activities:  Depreciation  Bad debts   |     | 2,027,833<br>-   |      | 2,098,139<br>562,568                              |
| Other income (Increase) decrease in assets:  |     | 121,781  |      | 123,833   |
| Accounts receivable Prepayments Materials and fuel inventory Increase (decrease) in liabilities:   |     | (657,848)<br>(583,304)<br>(250,235)                              |      | (551,734)<br>(74,437)<br>68,475                   |
| Accounts payable   |     | 366,130  |      | (233,425)   |
| Unearned revenue   |     | 67,765   |      | 38,978  |
| Accrued taxes and other liabilities  |     | 10,475   |      | 117,410   |
| Employees' annual leave  | _   | (2,276)  | _    | 16,928  |
| Net cash provided by operating activities  | \$_ | 321,588  | \$ _ | 1,100,568   |

Statements of Cash Flows, Continued Years Ended September 30, 2021 and 2020

Supplemental information of noncash operating, capital and related financing activities :

During the year ended September 30, 2021, ADB loan principal and interest payments of \$256,691 and \$134,547, respectively, were made by PSG, which were recorded as an increase in advances from PSG.

During the year ended September 30, 2020, ADB loan principal and interest payments of \$417,614 and \$110,915, respectively, were made by PSG, which were recorded as an increase in advances from PSG.

During the years ended September 30, 2021 and 2020, PUC was allocated increases of \$28,489 and \$157,618, respectively, of balance adjustments relating to currency re-evaluation changes associated with the ADB loans. As a result, PUC increased its long-term debt and interest expense by the same amount.

See accompanying notes to financial statements.

Notes to Financial Statements September 30, 2021 and 2020

#### (1) Organization

Pohnpei Utilities Corporation (PUC) is a component unit of the Government of the State of Pohnpei. PUC commenced operations on October 1, 1991, with assets and liabilities of the Division of Public Utilities of the Pohnpei State Department of Public Works transferred as of that date. PUC has adopted the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission (FERC). As of October 1, 1993, the assets, liabilities, and operations of the Division of Water and Sewer of the Pohnpei State Department of Public Works were also transferred to PUC as the result of Pohnpei State Law 3L-41-93.

PUC's financial statements are incorporated into the financial statements of the State of Pohnpei as a component unit.

#### (2) Summary of Significant Accounting Policies

GASB Statement No. 34, Basic Financial Statements - and Management's Discussion and Analysis - for State and Local Governments, which was subsequently amended by Statement No. 37, Basic Financial Statements - and Management's Discussion and Analysis - for State and Local Governments: Omnibus, and modified by Statement No. 38, Certain Financial Statement Note Disclosures, establish financial reporting standards for governmental entities, which require that management's discussion and analysis of the financial activities be included with the basic financial statements and notes and modifies certain other financial statement disclosure requirements.

To conform to the requirements of GASB 34, equity is presented in the following net position categories:

- Net investment in capital assets capital assets, net of accumulated depreciation, plus construction or improvement of those assets, net of related debts.
- Restricted: Nonexpendable net position subject to externally imposed stipulations that requires PUC to maintain such permanently. At September 30, 2021 and 2020, PUC does not have nonexpendable net position. Expendable net position whose use by PUC is subject to externally imposed stipulations that can be fulfilled by actions of PUC pursuant to those stipulations or that expire by the passage of time.
- Unrestricted net position that is not subject to externally imposed stipulations. Unrestricted
  net position may be designated for specific purposes by action of management or the Board
  of Directors or may otherwise be limited by contractual agreements with outside parties.

#### **Basis of Accounting**

Proprietary funds are accounted for on a flow of economic resources measurement focus. With this measurement focus, all assets and deferred outflows of resources, and liabilities and deferred inflows of resources associated with the operation of the fund are included in the statements of net position. Proprietary fund operating statements present increases and decreases in net position. The accrual basis of accounting is utilized by proprietary funds. Under this method, revenues are recorded when earned and expenses are recorded at the time liabilities are incurred.

Notes to Financial Statements September 30, 2021 and 2020

#### (2) Summary of Significant Accounting Policies, Continued

#### Cash and Cash Equivalents and Time Certificates of Deposit

For purposes of the statements of net position and of cash flows, cash and cash equivalents are defined as cash on hand and cash held in bank deposit accounts. Time certificates of deposit with original maturity dates greater than three months and those deposits that are restricted for use are separately classified in the statements of net position.

Custodial credit risk is the risk that in the event of a bank failure, PUC's deposits may not be returned to it. Such deposits are not covered by depository insurance and are either uncollateralized or collateralized with securities held by the pledging financial institution or held by the pledging financial institution but not in the depositor-government's name. PUC does not have a deposit policy for custodial credit risk.

As of September 30, 2021 and 2020, the carrying amount of cash and cash equivalents and time certificates of deposit was \$3,879,952 and \$3,321,977, respectively, and the corresponding bank balances were \$4,053,530 and \$4,058,526, respectively, which are maintained in financial institutions subject to Federal Deposit Insurance Corporation (FDIC) insurance. As of September 30, 2021 and 2020, bank deposits of \$500,000 were FDIC insured. PUC does not require collateralization of its cash deposits; therefore, deposit levels in excess of FDIC coverage are uncollateralized. Accordingly, these deposits are exposed to custodial credit risk.

#### Accounts Receivable and Allowance for Doubtful Accounts

All receivables are due from government agencies, businesses and individuals located within the State of Pohnpei and are interest free and uncollateralized. The allowance for doubtful accounts is stated at an amount which management believes will be adequate to absorb possible losses on accounts receivable that may become uncollectable based on evaluations of the collectability of these accounts and prior collection experience. Management determines the adequacy of the allowance for doubtful accounts based upon review of the aged accounts receivable. The allowance is established through a provision for bad debts charged to expense. Accounts deemed uncollectable are written off against the allowance based on the specific identification method.

#### <u>Inventories</u>

Materials and fuel inventory are substantially carried at the lower of cost (weighted average) or market, net of an allowance for obsolescence relating to parts that have been specifically identified as likely not usable. At September 30, 2021 and 2020, inventory is net of an allowance for obsolescence of \$1,034,114.

#### <u>Deferred Outflows of Re</u>sources

In addition to assets, the statements of net position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element represents a consumption of net position that applies to a future period and so will not be recognized as an outflow of resources (deduction of net position) until then. As of September 30, 2021 and 2020, PUC has no items that qualify for reporting in this category.

Notes to Financial Statements September 30, 2021 and 2020

#### (2) Summary of Significant Accounting Policies, Continued

#### **Utility Plant**

Initial utility plant assets were transferred to PUC at the carrying value of the Division of Public Utilities and Division of Water and Sewer of the Pohnpei State Department of Public Works as of October 1, 1991 and 1993, for the electric plant and water and sewer plants, respectively, except as to certain utility plant assets which are stated at estimated net book value in the absence of documents to support cost. The net book value of the electric plant assets transferred was \$17,191,311 as of October 1, 1991, and the net book value of the water and sewer plant assets transferred was \$6,708,112 as of October 1, 1993. PUC capitalizes subsequent plant acquisitions with original costs in excess of \$5,000, with an estimated useful life in excess of one year.

Depreciation is computed using the straight-line method over the estimated useful lives of the assets. Estimated useful lives for utility plant assets are 5-40 years for production plant, 5-30 years for distribution plant and 3-20 years for general plant.

#### **Deferred Inflows of Resources**

In addition to liabilities, the statements of net position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element represents an acquisition of net position that applies to a future period and so will not be recognized as an inflow of resources (additions to net position) until then. As of September 30, 2021 and 2020, PUC has no items that qualify for reporting in this category.

#### **Compensated Absences**

Earned but unused annual leave is paid to employees upon termination of their employment. Accordingly, vested or accumulated vacation leave is recorded as an expense and liability as the benefits accrue to employees. It is the policy of PUC to record the cost of sick leave when leave is actually taken and an expense is actually incurred. Accordingly, no liability is recorded for nonvesting accumulating rights to receive sick pay benefits.

#### Revenue Recognition

Sales of electricity and water are recorded as billed to customers on a semi-monthly or monthly billing cycle basis. Unbilled revenues are accrued based on the most recent billing cycles. Cash power and water revenue is recognized as revenue upon point of sale; the estimated unearned portion is determined at the end of each year. At September 30, 2021 and 2020, the estimated unearned cash power revenue of approximately \$326,000 and \$246,000, respectively, is included as part of unearned revenue in the accompanying statements of net position.

#### Operating and Nonoperating Revenues and Expenses

PUC considers utility revenues and costs that are directly related to utility operations to be operating revenues and expenses. Revenues and expenses related to financing and other activities are reflected as nonoperating.

#### **Grants and Subsidies**

PUC receives grants from the U.S Government and other foreign governments or entities either as a direct recipient or as a subrecipient from the Pohnpei State Government (PSG) or the FSM National Government (FSMNG) in addition to Pohnpei State Legislature appropriated subsidies and matching funds for federal programs as required.

Notes to Financial Statements September 30, 2021 and 2020

#### (2) Summary of Significant Accounting Policies, Continued

#### **New Accounting Standards**

In 2020, GASB issued Statement No. 95, Postponement of the Effective Dates of Certain Authoritative Guidance, which postponed the effective dates of GASB Statement No. 84, 89, 90, 91, 92 and 93 by one year and GASB Statement No. 87 by 18 months; however, earlier application of the provisions addressed in GASB Statement No. 95 is encouraged and is permitted to the extent specified in each pronouncement as originally issued. In accordance with GASB Statement No. 95, management has elected to postpone implementation of these statements.

During the year ended September 30, 2021, PUC implemented the following pronouncements:

- GASB Statement No. 84, Fiduciary Activities, which improves guidance regarding the identification of fiduciary activities for accounting and financial reporting purposes and how those activities should be reported.
- GASB Statement No. 90, Majority Equity Interests An Amendment of GASB Statements No. 14 and 61, which improves the consistency and comparability of reporting a government's majority equity interest in a legally separate organization and to improve the relevance of financial statement information for certain component units.
- GASB Statement No. 93, Replacement of Interbank Offered Rates, which establishes accounting and reporting requirements related to the replacement of Interbank Offered Rates such as the London Interbank Offered Rate (LIBOR) for hedging derivative instruments. The provision removing LIBOR as an appropriate benchmark interest rate for the evaluation of the effectiveness of derivative instruments is effective for the year ending September 30, 2022.

The implementation of these statements did not have a material effect on the accompanying financial statements.

In June 2017, GASB issued Statement No. 87, Leases. The objective of this Statement is to better meet the information needs of financial statement users by improving accounting and financial reporting for leases by governments. This Statement increases the usefulness of governments' financial statements by requiring recognition of certain lease assets and liabilities for leases that previously were classified as operating leases and as inflows of resources or outflows of resources recognized based on the payment provisions of the contract. Management believes that this statement, upon implementation, will have a material effect on the financial statements. In accordance with GASB Statement No. 95, GASB Statement No. 87 will be effective for fiscal year ending September 30, 2022.

In June 2018, GASB issued Statement No. 89, Accounting for Interest Cost Incurred Before the End of a Construction Period. The objectives of this Statement are (1) to enhance the relevance and comparability of information about capital assets and the cost of borrowing for a reporting period and (2) to simplify accounting for interest cost incurred before the end of a construction period. Management does not believe that this statement, upon implementation, will have a material effect on the financial statements. In accordance with GASB Statement No. 95, GASB Statement No. 89 will be effective for fiscal year ending September 30, 2022.

Notes to Financial Statements September 30, 2021 and 2020

#### (2) Summary of Significant Accounting Policies, Continued

#### New Accounting Standards, Continued

In May 2019, GASB issued Statement No. 91, Conduit Debt Obligations. The primary objectives of this Statement are to provide a single method of reporting conduit debt obligations by issuers and eliminate diversity in practice associated with (1) commitments extended by issuers, (2) arrangements associated with conduit debt obligations, and (3) related note disclosures. This Statement achieves those objectives by clarifying the existing definition of a conduit debt obligation; establishing that a conduit debt obligation is not a liability of the issuer; establishing standards for accounting and financial reporting of additional commitments and voluntary commitments extended by issuers and arrangements associated with conduit debt obligations; and improving required note disclosures. Management does not believe that this statement, upon implementation, will have a material effect on the financial statements. In accordance with GASB Statement No. 95, GASB Statement No. 91 will be effective for fiscal year ending September 30, 2023.

In January 2020, GASB issued Statement No. 92, Omnibus 2020. The objectives of this Statement are to enhance comparability in accounting and financial reporting and to improve the consistency of authoritative literature by addressing practice issues that have been identified during implementation and application of certain GASB Statements. This Statement addresses a variety of topics and includes specific provisions about the effective date of Statement No. 87, Leases, and Implementation Guide No. 2019-3, Leases, for interim financial reports, the terminology used to refer to derivative instruments and the applicability of certain requirements of Statement No. 84, Fiduciary Activities, to postemployment benefits. Management does not believe that this statement, upon implementation, will have a material effect on the financial statements. The requirements related to the effective date of GASB Statement No. 87 and Implementation Guide 2019-3, reissuance recoveries and terminology used to refer to derivative instruments are effective upon issuance. In accordance with GASB Statement No. 95, the remaining requirements of GASB Statement No. 92 are effective for the fiscal year ending September 30, 2022.

In March 2020, GASB issued Statement No. 94, Public-Private and Public-Public Partnerships and Availability Payment Arrangements. The primary objective of this Statement is to improve financial reporting by addressing issues related to public-private and public-public partnership arrangements. This Statement also provides guidance for accounting and financial reporting for availability payment arrangements. Management does not believe that this statement, upon implementation, will have a material effect on the financial statements. GASB Statement No. 94 will be effective for fiscal year ending September 30, 2023.

In May 2020, GASB issued Statement No. 96, Subscription-Based Information Technology Arrangements. This Statement provides guidance on the accounting and financial reporting for subscription-based information technology arrangements (SBITAs) for government end users (governments). This Statement (1) defines a SBITA; (2) establishes that a SBITA results in a right-to-use subscription asset - an intangible asset - and a corresponding subscription liability; (3) provides the capitalization criteria for outlays other than subscription payments, including implementation costs of a SBITA; and (4) requires note disclosures regarding a SBITA. Management does not believe that this statement, upon implementation, will have a material effect on the financial statements. GASB Statement No. 96 will be effective for fiscal year ending September 30, 2023.

In June 2020, GASB issued Statement No. 97, Certain Component Unit Criteria, and Accounting and Financial Reporting for Internal Revenue Code Section 457 Deferred Compensation Plans - an amendment of GASB Statements No. 14 and No. 84, and a supersession of GASB Statement No. 32.

Notes to Financial Statements September 30, 2021 and 2020

#### (2) Summary of Significant Accounting Policies, Continued

#### New Accounting Standards, Continued

The primary objectives of this Statement are to (1) increase consistency and comparability related to the reporting of fiduciary component units in circumstances in which a potential component unit does not have a governing board and the primary government performs the duties that a governing board would typically perform; (2) mitigate costs associated with the reporting of certain defined contribution other post employment (OPEB) plans, and employee benefit plans other than pension plans or OPEB plans (other employee benefit plans) as fiduciary component units in fiduciary fund financial statements; and (3) enhance the relevance, consistency, and comparability of the accounting and financial reporting for Internal Revenue Code (IRC) Section 457 deferred compensation plans (Section 457 plans) that meet the definition of a pension plan and for benefits provided through those plans. GASB Statement No. 97 will be effective for fiscal year ending September 30, 2022.

#### **Estimates**

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

#### (3) Accounts Receivable

Accounts receivable at September 30, 2021 and 2020, are summarized as follows:

| Accounts receivable - electrical:      | <u>2021</u>                               | <u>2020</u>                        |
|--|---|------------------------------------|
| Residential Commercial Government      | \$ 1,832,063<br>675,019<br><u>452,582</u> | \$ 1,847,913<br>806,673<br>438,138 |
|  | <u>2,959,664</u>                          | <u>3,092,724</u>                   |
| Accounts receivable - water and sewer: |   |                                    |
| Residential                            | 4,870,697                                 | 4,894,358                          |
| Commercial and government<br>Unbilled  | 901,326<br><u>74,113</u>                  | 788,613<br><u>70,833</u>           |
|  | <u>5,846,136</u>                          | <u>5,753,804</u>                   |
| Installment receivables                | 70,115                                    | 70,815                             |
| Other                                  | <u>171,824</u>                            | <u>174,502</u>                     |
| Less allowance for doubtful accounts   | 9,047,739<br>( <u>7,278,909</u> )         | 9,091,845<br>( <u>7,980,863</u> )  |
|  | \$ <u>1,768,830</u>                       | \$ <u>1,110,982</u>                |

PUC operates a prepaid cash power meter system in which a portion of customer payments are used to satisfy balances in arrears. 50% of collections are applied to arrears at the time of purchase. As of September 30, 2021 and 2020, included in accounts receivable – electrical due from customers enrolled in the cash power meter system are \$1,233,539 and \$1,182,491, respectively.

Notes to Financial Statements September 30, 2021 and 2020

#### (4) Utility Plant

A summary of changes in capital assets for the years ended September 30, 2021 and 2020 is as follows:

| follows:  | ·   | ·  |                                   |   |
|---|---|--|-----------------------------------|---|
|   | Beginning Balance October 1, 2020   | Additions and<br><u>Transfers</u>  | Deletions and<br><u>Transfers</u> | Ending Balance<br>September 30, 2021  |
| Depreciable assets:   |   |  |                                   |   |
| Production plant<br>Distribution plant<br>General plant   | \$ 23,381,550<br>14,685,779<br><u>1,169,836</u>   | \$ -<br>116,950<br><u>34,770</u>   | \$ -<br>-<br>-                    | \$ 23,381,550<br>14,802,729<br>_1,204,606   |
| Electric plant in service   | <u>39,237,165</u>   | <u>151,720</u>   |                                   | <u>39,388,885</u>   |
| Water production plant<br>Sewage collection and treatment plant<br>Water distribution plant<br>General plant  | 6,739,084<br>13,607,861<br>8,835,385<br>786,512   | 6,472<br>43,779<br><u>8,000</u>  | -<br>-<br>-<br>-                  | 6,739,084<br>13,614,333<br>8,879,164<br>794,512   |
| Water and sewer plant in service  | 29,968,842  | <u>58,251</u>  |                                   | 30,027,093  |
| Total utility plant in service<br>Less accumulated depreciation   | 69,206,007<br>( <u>41,254,034</u> )   | 209,971<br>( <u>2,027,833</u> )  | <u> </u>                          | 69,415,978<br>( <u>43,281,867)</u>  |
|   | 27,951,973  | ( <u>1,817,862</u> )   |                                   | <u>26,134,111</u>   |
| Non-depreciable assets:   |   |  |                                   |   |
| Construction work-in-process:<br>Electric plant<br>Water and sewer plant  | 354,226<br>233,868<br>588,094<br>\$ 28,540,067  | 6,436<br><u>819,413</u><br><u>825,849</u><br>\$ <u>(992,013)</u>   | \$                                | 360,662<br>1,053,281<br>1,413,943<br>\$ 27,548,054  |
|   |   |  |                                   |   |
|   | Beginning Balance<br>October 1, 2019  | Additions and<br><u>Transfers</u>  | Deletions and<br><u>Transfers</u> | Ending Balance<br>September 30, 2020  |
| <u>Depreciable assets</u> :   |   |  |                                   |   |
| <u>Depreciable assets:</u> Production plant Distribution plant General plant  |   |  |                                   |   |
| Production plant<br>Distribution plant  | October 1, 2019<br>\$ 22,512,139<br>14,592,376  | <u>Transfers</u><br>\$ 869,411<br>93,403   | <u>Transfers</u>                  | \$ 23,381,550<br>14,685,779   |
| Production plant<br>Distribution plant<br>General plant   | \$ 22,512,139<br>14,592,376<br>1,080,626  | <u>Transfers</u> \$ 869,411 93,403 89,210  | <u>Transfers</u>                  | \$ 23,381,550<br>14,685,779<br>1,169,836  |
| Production plant Distribution plant General plant Electric plant in service Water production plant Sewage collection and treatment plant Water distribution plant   | \$ 22,512,139<br>14,592,376<br>1,080,626<br>38,185,141<br>6,739,084<br>13,607,861<br>8,835,385  | Transfers  \$ 869,411     93,403     89,210  1,052,024   | <u>Transfers</u>                  | \$ 23,381,550<br>14,685,779<br>1,169,836<br>39,237,165<br>6,739,084<br>13,607,861<br>8,835,385  |
| Production plant Distribution plant General plant  Electric plant in service  Water production plant Sewage collection and treatment plant Water distribution plant General plant   | \$ 22,512,139<br>14,592,376<br>1,080,626<br>38,185,141<br>6,739,084<br>13,607,861<br>8,835,385<br>776,610   | \$ 869,411<br>93,403<br>89,210<br>1,052,024  | <u>Transfers</u>                  | \$ 23,381,550<br>14,685,779<br>1,169,836<br>39,237,165<br>6,739,084<br>13,607,861<br>8,835,385<br>786,512   |
| Production plant Distribution plant General plant  Electric plant in service  Water production plant Sewage collection and treatment plant Water distribution plant General plant  Water and sewer plant in service  Total utility plant in service                               | \$ 22,512,139<br>14,592,376<br>1,080,626<br>38,185,141<br>6,739,084<br>13,607,861<br>8,835,385<br>776,610<br>29,958,940<br>68,144,081                 | \$ 869,411<br>93,403<br>89,210<br>1,052,024<br>-<br>-<br>9,902<br>9,902<br>1,061,926                     | <u>Transfers</u>                  | \$ 23,381,550<br>14,685,779<br>1,169,836<br>39,237,165<br>6,739,084<br>13,607,861<br>8,835,385<br>786,512<br>29,968,842<br>69,206,007                 |
| Production plant Distribution plant General plant  Electric plant in service  Water production plant Sewage collection and treatment plant Water distribution plant General plant  Water and sewer plant in service  Total utility plant in service                               | \$ 22,512,139<br>14,592,376<br>1,080,626<br>38,185,141<br>6,739,084<br>13,607,861<br>8,835,385<br>776,610<br>29,958,940<br>68,144,081<br>(39,155,895) | \$ 869,411<br>93,403<br>89,210<br>1,052,024<br>-<br>-<br>-<br>9,902<br>9,902<br>1,061,926<br>(2,098,139) | <u>Transfers</u>                  | \$ 23,381,550<br>14,685,779<br>1,169,836<br>39,237,165<br>6,739,084<br>13,607,861<br>8,835,385<br>786,512<br>29,968,842<br>69,206,007<br>(41,254,034) |
| Production plant Distribution plant General plant  Electric plant in service  Water production plant Sewage collection and treatment plant Water distribution plant General plant  Water and sewer plant in service  Total utility plant in service Less accumulated depreciation | \$ 22,512,139<br>14,592,376<br>1,080,626<br>38,185,141<br>6,739,084<br>13,607,861<br>8,835,385<br>776,610<br>29,958,940<br>68,144,081<br>(39,155,895) | \$ 869,411<br>93,403<br>89,210<br>1,052,024<br>-<br>-<br>-<br>9,902<br>9,902<br>1,061,926<br>(2,098,139) | <u>Transfers</u>                  | \$ 23,381,550<br>14,685,779<br>1,169,836<br>39,237,165<br>6,739,084<br>13,607,861<br>8,835,385<br>786,512<br>29,968,842<br>69,206,007<br>(41,254,034) |

Notes to Financial Statements September 30, 2021 and 2020

#### (5) Notes Payable

Notes payable of \$301,536 and \$316,094 at September 30, 2021 and 2020, respectively, are borrowed against a line of credit (LOC) with the Bank of the Federated States of Micronesia (BFSM) of \$370,000. The LOC is collateralized by time certificates of deposit (TCD) with the bank, bearing variable interest at 5% over the TCD rate (effective rate of 5.01% and 5.50% at September 30, 2021 and 2020, respectively) and currently expires in July 2023. The agreements restrict 100% of the LOC at September 30, 2021 and 2020, respectively, and as such, the related TCD balances of \$370,000 are reflected as restricted cash and cash equivalents in the accompanying statements of net position as of September 30, 2021 and 2020.

Changes in notes payable for the years ended September 30, 2021 and 2020, are as follows:

| Notes payable to          | Outstanding<br>October 1,<br><u>2020</u> | <u>Increases</u> | <u>Decreases</u>    | Outstanding<br>September 30,<br><u>2021</u> |
|---------------------------|--|------------------|---------------------|---|
| Notes payable to:<br>BFSM | \$ <u>316,094</u>                        | \$               | \$ <u>(14,558</u> ) | \$ <u>301,536</u>                           |
| Notes associates          | Outstanding<br>October 1,<br><u>2019</u> | <u>Increases</u> | <u>Decreases</u>    | Outstanding<br>September 30,<br><u>2020</u> |
| Notes payable to:<br>BFSM | \$ <u>324,613</u>                        | \$               | \$ <u>(8,519</u> )  | \$ <u>316,094</u>                           |

#### (6) Long-Term Debt

| Long-Term Debt  |                     |              |
|---|---------------------|--------------|
| Long-term debt consists of the following at September 30, 2021 and 20   | 020:<br><u>2021</u> | <u>2020</u>  |
| Payable on ADB loan no. 1459, administered by FSMNG. Repayments as allocated by FSMNG indicate annual principal payments of \$95,315 through FY2017 and \$98,297 for FY2018 through FY2036, plus interest at 1.0%.  | \$ 1,475,295        | \$ 1,566,566 |
| Payable on ADB loan no. 2099, administered by FSMNG. Repayments as allocated by FSMNG indicate annual principal payments of \$252,109 through FY2035, with interest payable at 1.0% per annum during the grace period and at 1.5% thereafter. Proceeds are used for infrastructure projects to overhaul sewage pumps, extend sewage lines, and for treatment plants.                      | 3,402,757           | 3,606,888    |
| Payable on ADB loan no. 2100, administered by FSMNG, principal due in semi-annual installments of varying amounts as a percentage of total drawings through 2029. Interest is payable at LIBOR plus 0.6% (effective rate of 0.88% at September 30, 2021 and 2020). Proceeds are used for infrastructure projects to overhaul sewage pumps, extend sewage lines, and for treatment plants. | 1,137,362           | 1,253,121    |

Notes to Financial Statements September 30, 2021 and 2020

#### (6) Long-Term Debt, Continued

|   | <u>2021</u>          | <u>2020</u>                 |
|---|----------------------|-----------------------------|
| Loan payable to United States Department of Agriculture, Rural Utilities Service (RUS), original amount of \$578,000, due in monthly installments of \$2,654 from October 2006 to July 2044. The loan bears fixed interest of 4.5%.   | 449,438              | 461,236                     |
| Loan payable to Bank of Guam (BOG), original amount of \$830,000, interest at 7% and monthly installments of \$7,529 from December 15, 2014 to November 15, 2019, upon which the unpaid principal is due and payable. The loan has been renewed and extended until November 15, 2029 with the same terms. The loan is collateralized by a certain chattel mortgage on the three generators purchased in |                      |                             |
| 2015.   | <u>545,401</u>       | <u>594,714</u>              |
| Total long-term debt<br>Less: current portion of long-term debt   | 7,010,253<br>492,942 | 7,482,525<br><u>479,108</u> |
| Long-term portion of long-term debt   | \$ <u>6,517,311</u>  | \$ <u>7,003,417</u>         |

Future minimum principal and interest payments on all long-term debt for subsequent years ending September 30, are as follows:

| <u>Year</u>                            | <u>Principal</u>                             | <u>Interest</u>                        | <u>Total</u>                                 |
|--|--|--|--|
| 2022<br>2023<br>2024                   | \$ 492,942<br>508,015<br>524,590             | \$ 140,371<br>129,551<br>118,227       | \$ 633,313<br>637,566<br>642,817             |
| 2025<br>2026<br>2027-2031<br>2032-2036 | 540,709<br>562,196<br>2,442,303<br>1,669,700 | 105,937<br>93,012<br>260,693<br>99,298 | 646,646<br>655,208<br>2,702,996<br>1,768,998 |
| 2037-2041<br>2042-2044                 | 1,669,700<br>129,217<br><u>140,581</u>       | 30,024<br>65,319                       | 1,768,998<br>159,241<br><u>205,900</u>       |
|  | \$ <u>7,010,253</u>                          | \$ <u>1,042,432</u>                    | \$ <u>8,052,685</u>                          |

ADB loans include particular covenants, (1) the borrower shall cause the states and PUC to carry out the project with due diligence and efficiency and in conformity with sound administrative, financial, engineering, environmental and public utility practices; (2) The borrower shall take, or cause the respective states to take action necessary to enable PUC perform its obligations under the relevant project implementation agreement, and shall not permit any action which would interfere with the performance of such obligations.

BOG loan contains a provision that upon happening of any of the following events, the holder may, at its option, forthwith accelerate maturity and the unpaid balance hereof shall thereupon immediately become due and payable without demand or notice, to wit: (a) the non-payment of any installment of interest or principal hereunder when due; (b) failure to observe or perform any term, covenant, condition, provision or agreement contained herein and/or in any instrument given to secure payment of this note; (c) failure in business, insolvency, dissolution or termination of the existence of the borrower.

Notes to Financial Statements September 30, 2021 and 2020

#### (6) Long-Term Debt, Continued

RUS Loan contains a provision upon any default, the RUS at its option may declare all or any part of any such indebtedness immediately due and payable.

Management believes that PUC is in compliance with all covenants as of and for the years ended September 30, 2021 and 2020, and no event of default has been declared by the lenders.

Changes in long-term debt for the years ended September 30, 2021 and 2020, are as follows:

| Loan payable to:   | Outstanding<br>October 1,<br><u>2020</u>                     | <u>Increases</u>                    | <u>Decreases</u>  | Outstanding<br>September 30,<br><u>2021</u>                   | <u>Current</u>                                      |
|--|--|-------------------------------------|---|---|---|
| ADB no. 1459<br>ADB no. 2099<br>ADB no. 2100<br>BOG<br>RUS | \$ 1,566,566<br>3,606,888<br>1,253,121<br>594,714<br>461,236 | \$ 8,258<br>20,231<br>-<br>-<br>-   | \$ (99,529)<br>(224,362)<br>(115,759)<br>(11,798)<br>(49,313) | \$ 1,475,295<br>3,402,757<br>1,137,362<br>449,438<br>_545,401 | \$ 97,069<br>226,901<br>103,664<br>12,025<br>53,283 |
|  | \$ <u>7,482,525</u>  | \$ <u>28,489</u>                    | \$ ( <u>500,761</u> )   | \$ <u>7,010,253</u>   | \$ <u>492,942</u>                                   |
|  | Outstanding<br>October 1,                                    |                                     |   | Outstanding<br>September 30,                                  |   |
| Loan payable to:   | <u>2019</u>  | <u>Increases</u>                    | <u>Decreases</u>  | <u>2020</u>   | <u>Current</u>                                      |
| ADB no. 1459<br>ADB no. 2099<br>ADB no. 2100<br>BOG<br>RUS | \$ 1,613,531<br>3,714,675<br>1,358,366<br>638,970<br>468,441 | \$ 49,023<br>108,595<br>-<br>-<br>- | \$ (95,988)<br>(216,382)<br>(105,245)<br>(44,256)<br>(7,205)  | \$ 1,566,566<br>3,606,888<br>1,253,121<br>594,714<br>461,236  | \$ 97,069<br>226,901<br>93,999<br>49,642<br>11,497  |
|  | \$ <u>7,793,983</u>  | \$ <u>157,618</u>                   | \$ ( <u>469,076)</u>  | \$ <u>7,482,525</u>   | \$ <u>479,108</u>                                   |

During the years ended September 30, 2021 and 2020, PUC was allocated an increase of \$28,489 and \$157,618 respectively, of balance adjustments relating to currency re-evaluation changes associated with the ADB loans. As a result, PUC increased its long-term debt and interest expense by the same amount.

#### (7) Contributions

During the year ended September 30, 1995, sole use rights for the Nanpohnmal Power Plant were contributed to PUC by the FSMNG through the State of Pohnpei. These assets were donated to the FSMNG through the Japanese Foreign Aid Program. Official title to the ownership of these assets rests with the FSMNG. However, substantial revenue is generated by PUC from the use of these assets and PUC bears responsibility for all costs associated with their operation.

Notes to Financial Statements September 30, 2021 and 2020

#### (8) Grants, Subsidies and Capital Contributions

Grants, subsidies and capital contributions comprise the following for the years ended September 30, 2021 and 2020:

| On exeting Country                                    | <u>2021</u>         | <u>2020</u>       |
|---|---------------------|-------------------|
| Operating Grants: FSMNG Congress appropriations       | \$ <u>282,423</u>   | \$ <u>131,909</u> |
| Capital Contributions: U.S. Government – energy grant | \$ <u>3,113,390</u> | \$ <u>259,793</u> |

At September 30, 2021 and 2020, unearned revenue includes \$98,784 and \$91,082 respectively, that relates to unexpended funds from a FSM Public Infrastructure Sector Grant.

#### (9) Self Insurance Fund and Risk Management

In accordance with section 2(5) of State Law 3L-41-93, an amendment to the PUC enabling legislation, a self-insurance fund was established to defray costs of any unforeseen accidents or disasters. At September 30, 2021 and 2020, balances of \$447,869 and \$147,807 respectively, are maintained in a bank deposit account that was held as collateral for a bank loan which was paid off during the year ended September 30, 2016. The deposit balances continued to be shown as restricted in the accompanying financial statements since restrictions have not been removed by the enabling body.

Additionally, PUC purchases commercial insurance to cover its potential risks of loss from fire on its building and the contents and full coverage on property damages, but is self-insured for all other losses such as errors and omissions; injuries to employees; and natural disasters. Management is of the opinion that no material losses have been sustained as a result of this practice during the past three years.

#### (10) Related Party Transactions

At September 30, 2021 and 2020, accounts receivable include amounts owed by the State of Pohnpei and its component units to PUC of \$984,976 and \$927,220, respectively.

At September 30, 2021 and 2020, PUC has a non-interest bearing advance from the PUC Social Club of \$6,450. Further, at September 30, 2021 and 2020, PUC has a non-interest bearing advance from the State of Pohnpei of \$3,842,729 and \$3,465,325, respectively, resulting from the ADB loan repayments made by the State of Pohnpei for PUC. These advances have no set repayment terms, are classified as current due to the mutual consent of the parties.

Notes to Financial Statements September 30, 2021 and 2020

#### (10) Related Party Transactions, Continued

PUC purchased all of its production fuel during the years ended September 30, 2021 and 2020 from FSM Petroleum Corporation (FSMPC), a component unit of FSMNG. At September 30, 2021 and 2020, long-term deposits in the amount of \$1,256,912, for which \$576,213 was received through a sub-grant from the FSMNG, are held by FSMPC as collateral for a fuel and lubricant purchase line. PUC also purchases power generated by FSMPC under a Power Purchase Agreement (PPA). The PPA has an initial term of thirty-six months which expired in June 2017. Under the PPA, FSMPC is responsible to acquire, install and operate a 2.0 MW diesel generator, and PUC is committed to purchase available capacity up to the contract capacity, which means an average of 1,600 kW in any given month throughout the PPA term. The PPA is operating in the holdover status as the parties negotiate for renewal or termination. At September 30, 2021 and 2020, payables to FSMPC were \$875,649 and \$522,770, respectively.

#### (11) Retirement Plan

PUC's retirement plan (the Plan) is a self-administered program established to pay retirement, disability and survivor income to employees and their survivors to supplement similar benefits that employees receive from the FSM Social Security System. Starting August 2014, PUC matches a percentage of participants' contributions. Matching contributions to the Plan during the years ended September 30, 2021 and 2020 were \$81,460 and \$85,579, respectively. Total Plan assets as of September 30, 2021 and 2020 were \$1,105,750 and \$1,005,677, respectively. Management is of the opinion that the Plan does not represent an asset or a liability of PUC and as such no related assets or liabilities have been recorded in the accompanying statements of net position.

#### (12) Restricted Net Position

At September 30, 2021 and 2020, net position is restricted for the following purposes:

|                                       | <u>2021</u>         | <u>2020</u>       |
|---------------------------------------|---------------------|-------------------|
| Self-insurance fund (note 9)          | \$ 447,869          | \$ 147,807        |
| Fuel deposit from sub-grant (note 10) | <u>576,213</u>      | <u>576,213</u>    |
|                                       | \$ <u>1,024,082</u> | \$ <u>724,020</u> |

#### (13) Concentration of Credit Risk

Financial instruments which potentially subject PUC to concentrations of credit risk consist principally of cash and cash equivalents, time certificates of deposit and accounts receivable.

At September 30, 2021 and 2020, PUC has cash deposits in bank accounts that are not subject to or exceed federal depository insurance limits. PUC has not experienced any losses in such accounts.

Substantially all of PUC's customer accounts receivable are from individuals, companies and government agencies based in Pohnpei. Concentrations largely result from accounts receivable from Pohnpei State Government and various agencies. Management assesses the risk of loss and provides for an allowance for doubtful accounts to compensate for known credit risks.

Notes to Financial Statements September 30, 2021 and 2020

#### (14) Contingencies

PUC is involved in various legal actions in the normal course of business, including a variety of legal actions and claims that seek monetary or punitive damages, which may be in a different stage of the litigation proceedings. Management believes any ultimate liability that may arise from these actions would not materially affect PUC's financial position, results of operations or cash flows.

#### (15) Power Plant Deposit

As of September 30, 2021, PUC paid a vendor \$1,818,548, which is recorded as a long-term deposit to purchase a generation unit for the Nahnponmal Power Plant. Installation is expected to be completed within the next two years and was funded through a direct grant from the United States Department of Agriculture Rural Utilities Service.

Combining Statement of Net Position September 30, 2021

(With comparative totals as of September 30, 2020)

|  |    | Power and          |    | Water and    |    | 1                  | otal | S                  |
|--|----|--------------------|----|--------------|----|--------------------|------|--------------------|
|  |    | Utility            |    | Sewer        |    | 2021               |      | 2020               |
| <u>Assets</u>  | •  |                    | -  | _            |    |                    | •    |                    |
| Current assets:                                      |    |                    |    |              |    |                    |      |                    |
| Cash and cash equivalents                            | \$ | 2,826,907          | \$ | -            | \$ | 2,826,907          | \$   | 2,570,263          |
| Time certificates of deposit                         |    | 235,176            |    | -            |    | 235,176            |      | 233,907            |
| Accounts receivable, net                             |    | 871,374            |    | 897,456      |    | 1,768,830          |      | 1,110,982          |
| Divisional (payable) receivable                      |    | (1,684,382)        |    | 1,684,382    |    | -                  |      | -                  |
| Prepayments  Materials and fuel inventory, net       |    | 477,373            |    | 401,216      |    | 878,589<br>419,862 |      | 295,285            |
| ,  | •  | 328,274            | -  | 91,588       |    |                    |      | 169,627            |
| Total current assets                                 | •  | 3,054,722          |    | 3,074,642    |    | 6,129,364          |      | 4,380,064          |
| Other noncurrent assets:                             |    |                    |    |              |    |                    |      |                    |
| Long-term deposits                                   |    | 3,075,460          |    |              |    | 3,075,460          |      | 1,256,912          |
| Restricted - cash and cash equivalents               |    | 817,869            |    |              |    | 817,869            |      | 517,807            |
| Total other noncurrent assets                        |    | 3,893,329          | -  |              |    | 3,893,329          |      | 1,774,719          |
| Utility plant, at cost:                              |    |                    |    |              |    |                    |      |                    |
| Electric plant in service                            |    | 39,388,885         |    | -            |    | 39,388,885         |      | 39,237,165         |
| Water and sewer plant in service                     |    |                    | -  | 30,027,093   |    | 30,027,093         |      | 29,968,842         |
|  |    | 39,388,885         |    | 30,027,093   |    | 69,415,978         |      | 69,206,007         |
| Less accumulated depreciation                        |    | (27,809,522)       |    | (15,472,345) |    | (43,281,867)       |      | (41,254,034)       |
| Depreciable assets                                   |    | 11,579,363         |    | 14,554,748   |    | 26,134,111         |      | 27,951,973         |
| Construction work-in-process                         |    | 360,662            |    | 1,053,281    |    | 1,413,943          |      | 588,094            |
| Total utility plant                                  | •  | 11,940,025         | •  | 15,608,029   |    | 27,548,054         | •    | 28,540,067         |
| • •  | \$ | 18,888,076         | \$ | 18,682,671   | ċ  | 37,570,747         | s    | 34,694,850         |
|  | ڔ  | 10,000,070         | ڔ  | 10,002,071   | ڔ  | 37,370,747         | ڔ    | 34,034,630         |
| <u>Liabilities and Net Position</u>                  |    |                    |    |              |    |                    |      |                    |
| Current liabilities:                                 |    |                    |    |              |    |                    |      |                    |
| Notes payable  | \$ | 301,536            | \$ | -            | \$ | 301,536            | \$   | 316,094            |
| Current portion of long-term debt                    |    | 12,025             |    | 480,917      |    | 492,942            |      | 479,108            |
| Accounts payable:                                    |    |                    |    |              |    |                    |      |                    |
| Operations   |    | 445,654            |    | -            |    | 445,654            |      | 432,403            |
| Fuel, lubricants and kwh purchased                   |    | 875,649            |    | -            |    | 875,649            |      | 522,770            |
| Unearned revenue Accrued taxes and other liabilities |    | 488,065<br>568,671 |    | 98,784       |    | 586,849<br>568,671 |      | 519,084<br>558,196 |
| Employees' annual leave                              |    | 151,333            |    | -            |    | 151,333            |      | 153,609            |
| Advances from Pohnpei State Government (PSG)         |    | -                  |    | 3,842,729    |    | 3,842,729          |      | 3,465,325          |
| Total current liabilities                            | •  | 2,842,933          | -  | 4,422,430    |    | 7,265,363          | •    | 6,446,589          |
|  | •  | 2,042,333          | -  | 4,422,430    |    | 7,203,303          | •    | 0,440,303          |
| Noncurrent liabilities:<br>Loan payable - RUS        |    |                    |    | 437,413      |    | 127 112            |      | 440 720            |
| Loan payable - ROS<br>Loan payable - BOG             |    | 492,118            |    | 437,413      |    | 437,413<br>492,118 |      | 449,739<br>545,072 |
| Loans payable - ADB                                  |    | -52,110            |    | 5,587,780    |    | 5,587,780          |      | 6,008,606          |
| Total liabilities                                    | •  | 3,335,051          | •  |              |    | 13,782,674         | •    |                    |
| Total liabilities                                    | ,  | 3,333,031          | -  | 10,447,623   |    | 13,762,074         |      | 13,450,006         |
| Net position:  |    |                    |    |              |    |                    |      |                    |
| Net investment in capital assets                     |    | 11,435,882         |    | 9,101,919    |    | 20,537,801         |      | 21,057,542         |
| Restricted   |    | 1,024,082          |    | -            |    | 1,024,082          |      | 724,020            |
| Unrestricted   |    | 3,093,061          | -  | (866,871)    |    | 2,226,190          |      | (536,718)          |
| Total net position                                   | •  | 15,553,025         | -  | 8,235,048    |    | 23,788,073         |      | 21,244,844         |
|  | \$ | 18,888,076         | \$ | 18,682,671   | \$ | 37,570,747         | \$   | 34,694,850         |
|  |    |                    | -  |              |    |                    |      |                    |

See accompanying Independent Auditors' Report.

Combining Statement of Revenues, Expenses and Changes in Net Position Year Ended September 30, 2021 (With comparative totals for the year ended September 30, 2020)

|  | Power and    |    | Water and |            | Totals | i           |
|--|--------------|----|-----------|------------|--------|-------------|
|  | Utility      |    | Sewer     | 2021       |        | 2020        |
| Operating revenues:                      |              | -  |           |            |        |             |
| Residential                              | \$<br>58,769 | \$ | 1,037,513 | \$         | \$     | 1,182,658   |
| Cash power                               | 7,665,553    |    | -         | 7,665,553  |        | 7,784,180   |
| Cash water                               | -            |    | 63,151    | 63,151     |        | 72,040      |
| Commercial                               | 2,647,202    |    | 142,369   | 2,789,571  |        | 3,046,297   |
| Government                               | 1,718,152    |    | 272,376   | 1,990,528  |        | 2,381,829   |
| Other sales                              | 317,594      | _  |           | 317,594    |        | 271,164     |
| Total operating revenues                 | 12,407,270   |    | 1,515,409 | 13,922,679 |        | 14,738,168  |
| Bad debt recovery (expense)              |              | _  | 701,954   | 701,954    |        | (562,568)   |
| Net operating revenues                   | 12,407,270   | _  | 2,217,363 | 14,624,633 |        | 14,175,600  |
| Operating and maintenance expenses:      |              |    |           |            |        |             |
| Production fuel                          | 6,152,484    | _  | -         | 6,152,484  |        | 5,496,617   |
| Depreciation                             | 1,280,533    |    | 747,300   | 2,027,833  | _      | 2,098,139   |
| Administrative and general:              |              |    |           |            |        |             |
| Salaries and wages                       | 494,627      |    | _         | 494,627    |        | 480,935     |
| Employee benefits                        | 517,804      |    | _         | 517,804    |        | 473,031     |
| Communications                           | 107,230      |    |           | 107,230    |        | 99,127      |
| Customer service and collection          | 107,230      |    | -         | 107,230    |        | 95,388      |
|  |              |    | -         |            |        |             |
| Insurance                                | 41,796       |    | -         | 41,796     |        | 82,817      |
| Vehicle, POL                             | 87,011       |    | -         | 87,011     |        | 82,340      |
| Travel                                   | -            |    | -         | -          |        | 78,740      |
| Contractual services                     | 38,071       |    | -         | 38,071     |        | 76,353      |
| Consumables and supplies                 | 69,491       |    | -         | 69,491     |        | 74,913      |
| Repairs and maintenance                  | 54,954       |    | -         | 54,954     |        | 44,889      |
| Other                                    | 433,727      | -  |           | 433,727    |        | 292,345     |
|  | 1,954,225    | -  |           | 1,954,225  |        | 1,880,878   |
| Kwh purchased                            | 2,148,207    | _  |           | 2,148,207  |        | 2,584,617   |
| Generation:                              |              |    |           |            |        |             |
| Salaries and wages                       | 527,883      |    | -         | 527,883    |        | 542,166     |
| Repairs and maintenance                  | 488,392      |    | -         | 488,392    |        | 563,896     |
| Other                                    | 64,070       | _  | -         | 64,070     |        | 83,405      |
|  | 1,080,345    | _  |           | 1,080,345  | _      | 1,189,467   |
| Distribution:                            |              |    |           |            |        |             |
| Salaries and wages                       | 707,016      |    | -         | 707,016    |        | 755,905     |
| Repairs and maintenance                  | 205,455      |    | -         | 205,455    |        | 218,452     |
| Consumables and supplies                 | 84,670       | _  | -         | 84,670     |        | 72,751      |
|  | 997,141      | _  |           | 997,141    |        | 1,047,108   |
| Water and sewer:                         |              |    |           |            |        |             |
| Salaries and wages                       | -            |    | 609,637   | 609,637    |        | 567,244     |
| Repairs and maintenance                  | _            |    | 164,876   | 164,876    |        | 208,526     |
| Consumables and supplies                 | -            |    | 120,447   | 120,447    |        | 78,329      |
| Employee benefits                        | _            |    | 74,484    | 74,484     |        | 69,668      |
| Other                                    | _            |    |           | •          |        |             |
| Outel                                    |              | -  | 73,687    | 73,687     |        | 21,174      |
|  |              | -  | 1,043,131 | 1,043,131  |        | 944,941     |
| Total operating and maintenance expenses | 13,612,935   | _  | 1,790,431 | 15,403,366 |        | 15,241,767  |
| Operating (loss) income                  | (1,205,665)  | -  | 426,932   | (778,733)  |        | (1,066,167) |

See accompanying Independent Auditors' Report.

Combining Statement of Revenues, Expenses and Changes in Net Position, Continued Year Ended September 30, 2021 (With comparative totals for the year ended September 30, 2020)

|  | Power and  | Water and | Totals                  |             |  |
|--|------------|-----------|-------------------------|-------------|--|
|  | Utility    | Sewer     | 2021                    | 2020        |  |
| Nonoperating revenues (expenses), net:     |            |           |                         |             |  |
| Interest expense, net                      | (46,092)   | (149,540) | (195,632)               | (360,017)   |  |
| Grants and subsidies                       | 282,423    | -         | 282,423                 | 131,909     |  |
| Other income                               | 121,781    |           | 121,781                 | 123,833     |  |
| Total nonoperating income (expenses), net  | 358,112    | (149,540) | 208,572                 | (104,275)   |  |
| (Loss) income before capital contributions | (847,553)  | 277,392   | (570,161)               | (1,170,442) |  |
| Capital contributions:                     |            |           |                         |             |  |
| Capital contributions                      | 3,113,390  |           | 3,113,390               | 259,793     |  |
| Total capital contributions                | 3,113,390  |           | 3,113,390               | 259,793     |  |
| Change in net position                     | 2,265,837  | 277,392   | 2,543,229               | (910,649)   |  |
| Net position at beginning of year          | 13,287,188 | 7,957,656 | 21,244,844              | 22,155,493  |  |
| Net position at end of year                | \$\$       | 8,235,048 | \$ <u>23,788,073</u> \$ | 21,244,844  |  |

See accompanying Independent Auditors' Report.



Deloitte & Touche LLP 361 South Marine Corps Drive Tamuning, GU 96913

Tel: +1 (671) 646-3884 Fax: +1 (671) 649-4265

www.deloitte.com

# INDEPENDENT AUDITORS' REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Board of Directors Pohnpei Utilities Corporation:

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Pohnpei Utilities Corporation (PUC), a component unit of the State of Pohnpei, which comprise the statement of net position as of September 30, 2021, and the related statements of revenues, expenses and changes in net position, and of cash flows for the year then ended, and the related notes to the financial statements, and have issued our report thereon dated March 23, 2023.

#### **Internal Control Over Financial Reporting**

In planning and performing our audit of the financial statements, we considered PUC's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the PUC's internal control. Accordingly, we do not express an opinion on the effectiveness of the PUC's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. We identified certain deficiencies in internal control, described in the accompanying Schedule of Findings and Questioned Costs as item 2021-001 that we consider to be a significant deficiency.

### Deloitte.

#### **Report on Compliance and Other Matters**

Hawle !!

As part of obtaining reasonable assurance about whether PUC's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards* and which are described in the accompanying Schedule of Findings and Questioned Costs as item 2021-001.

#### **PUC's Response to Findings**

*PUC's* response to the finding identified in our audit is described in the accompanying Schedule of Findings and Questioned Costs. PUC's response was not subjected to the auditing procedures applied in the audit of the financial statements and, accordingly, we express no opinion on it.

#### **Purpose of this Report**

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

March 23, 2023



Deloitte & Touche LLP 361 South Marine Corps Drive Tamuning, GU 96913

Tel: +1 (671) 646-3884 Fax: +1 (671) 649-4265

www.deloitte.com

# INDEPENDENT AUDITORS' REPORT ON COMPLIANCE FOR THE SOLE MAJOR FEDERAL PROGRAM; REPORT ON INTERNAL CONTROL OVER COMPLIANCE; AND REPORT ON SCHEDULE OF EXPENDITURES OF FEDERAL AWARDS REQUIRED BY THE UNIFORM GUIDANCE

The Board of Directors Pohnpei Utilities Corporation:

#### Report on Compliance for the Sole Major Federal Program

We have audited the Pohnpei Utilities Corporation's (PUC) compliance with the types of compliance requirements described in the *OMB Compliance Supplement* that could have a direct and material effect on PUC's sole major federal program for the year ended September 30, 2021. PUC's sole major federal program is identified in the summary of auditors' results section of the accompanying Schedule of Findings and Questioned Costs.

#### Management's Responsibility

Management is responsible for compliance with federal statutes, regulations, and the terms and conditions of its federal awards applicable to its federal programs.

#### Auditors' Responsibility

Our responsibility is to express an opinion on compliance for PUC's sole major federal program based on our audit of the types of compliance requirements referred to above. We conducted our audit of compliance in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the audit requirements of Title 2 U.S. *Code of Federal Regulations* Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance). Those standards and the Uniform Guidance require that we plan and perform the audit to obtain reasonable assurance about whether noncompliance with the types of compliance requirements referred to above that could have a direct and material effect on a major federal program occurred. An audit includes examining, on a test basis, evidence about PUC's compliance with those requirements and performing such other procedures as we considered necessary in the circumstances.

We believe that our audit provides a reasonable basis for our opinion on compliance for the sole major federal program. However, our audit does not provide a legal determination of PUC's compliance.

#### Opinion on the Sole Major Federal Program

In our opinion, PUC complied, in all material respects, with the types of compliance requirements referred to above that could have a direct and material effect on its sole major federal program for the year ended September 30, 2021.

### Deloitte.

#### **Report on Internal Control Over Compliance**

Management of PUC is responsible for establishing and maintaining effective internal control over compliance with the types of compliance requirements referred to above. In planning and performing our audit of compliance, we considered PUC's internal control over compliance with the types of requirements that could have a direct and material effect on the sole major federal program to determine the auditing procedures that are appropriate in the circumstances for the purpose of expressing an opinion on compliance for the sole major federal program and to test and report on internal control over compliance in accordance with the Uniform Guidance, but not for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, we do not express an opinion on the effectiveness of PUC's internal control over compliance.

A deficiency in internal control over compliance exists when the design or operation of a control over compliance does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, noncompliance with a type of compliance requirement of a federal program on a timely basis. A material weakness in internal control over compliance is a deficiency, or a combination of deficiencies, in internal control over compliance, such that there is reasonable possibility that material noncompliance with a type of compliance requirement of a federal program will not be prevented, or detected and corrected, on a timely basis. A significant deficiency in internal control over compliance is a deficiency, or a combination of deficiencies, in internal control over compliance with a type of compliance requirement of a federal program that is less severe than a material weakness in internal control over compliance, yet important enough to merit attention by those charged with governance.

Our consideration of internal control over compliance was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control over compliance that might be material weaknesses or significant deficiencies. We did not identify any deficiencies in internal control over compliance that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

The purpose of this report on internal control over compliance is solely to describe the scope of our testing of internal control over compliance and the results of that testing based on the requirements of the Uniform Guidance. Accordingly, this report is not suitable for any other purpose.

#### Report on Schedule of Expenditures of Federal Awards Required by the Uniform Guidance

We have audited the financial statements of PUC as of and for the year ended September 30, 2021, and have issued our report thereon dated March 23, 2023, which contained an unmodified opinion on those financial statements. Our audit was conducted for the purpose of forming an opinion on the financial statements as a whole. The accompanying Schedule of Expenditures of Federal Awards is presented for purposes of additional analysis as required by the Uniform Guidance and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the Schedule of Expenditures of Federal Awards is fairly stated in all material respects in relation to the financial statements as a whole.

March 23, 2023

If Harch Ll

#### Schedule of Expenditures of Federal Awards Year Ended September 30, 2021

| Federal Grantor/Pass-Through Grantor/Program or Cluster Title  | Other<br>Identification | Federal<br>AL Number | Pass-Through<br>Entity Identifying<br>Number | - <del>-</del> | Federal<br>Expenditures |
|--|-------------------------|----------------------|--|----------------|-------------------------|
| U.S. DEPARTMENT OF THE INTERIOR:  Pass-Through FSM National Government:  Economic, Social, and Political Development of the Territories: |                         |                      |  |                |                         |
| Compact of Free Association Sector Grant Public Infrastructure Sector Grant Cash Water   | N/A<br>N/A              | 15.875<br>15.875     | D18AF00077-0010<br>D18AF00077-0020           | \$             | 89,417<br>401,216       |
| Iron Plate Removal  Total U.S. Department of the Interior  | N/A                     | 15.875               | D21AF00026                                   | \$ <u></u>     | 806,100<br>1,296,733    |
| Total Federal Awards Expended  |                         |                      |  | \$ =           | 1,296,733               |

The above expenditures reconcile to the underlying basic financial statements as follows:

Included in Construction work-in-process of \$1,413,943

See notes to Schedule of Expenditures of Federal Awards.

Notes to Schedule of Expenditures of Federal Awards Year Ended September 30, 2021

#### 1. Scope of Audit

Pohnpei Utilities Corporation (PUC) is a component unit of the Government of the State of Pohnpei. PUC commenced operations on October 1, 1991, with assets and liabilities of the Division of Public Utilities of the Pohnpei State Department of Public Works transferred as of that date. Only the activities of PUC are included in the scope of the Single Audit.

#### 2. Bases of Presentation

The accompanying Schedule of Expenditures of Federal Awards (the Schedule) includes the federal grant activity of PUC under programs of the federal government for the year ended September 30, 2021. The information in this Schedule is presented in accordance with the requirements of Title 2 U.S. Code of Federal Regulations Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards (Uniform Guidance). Because the Schedule presents only a selected portion of the operations of PUC, it is not intended to and does not present the financial position or changes in financial position of PUC.

#### 3. Summary of Significant Accounting Policies

Expenditures reported on the Schedule are reported on the accrual basis of accounting, consistent with the manner in which PUC maintains its accounting records, Such expenditures are recognized following the cost principles contained in the Uniform Guidance, wherein certain types of expenditures are not allowable or are limited as to reimbursement. All expenses and capital outlays are reported as expenditures when incurred. Pass-through entity identifying numbers are presented where available. PUC does not elect to use the de minimis indirect cost rate allowed under the Uniform Guidance.

Schedule of Findings and Questioned Costs Year Ended September 30, 2021

#### Section I - Summary of Auditors' Results

Financial Statements

1. Type of report the auditor issued on whether the financial statements audited were prepared in accordance with GAAP:

Unmodified

No

Yes

Internal control over financial reporting:

Material weakness(es) identified?
 Significant deficiency(ies) identified?

4. Noncompliance material to financial statements noted? No

Federal Awards

Internal control over major federal programs:

5. Material weakness(es) identified?

6. Significant deficiency(ies) identified? None reported

7. Type of auditors' report issued on compliance for major federal programs: Unmodified

8. Any audit findings disclosed that are required to be reported in accordance with 2 CFR 200.516(a)?

9. Identification of major federal programs:

AL Number Name of Federal Program or Cluster

15.875 Economic, Social, and Political Development of the Territories – Compact of Free Association Sector Grants

10. Dollar threshold used to distinguish between Type A and Type B  $\,$ 

Programs: \$750,000

11. Auditee qualified as low-risk auditee?

**Section II – Financial Statement Findings** 

Reference Number Finding

2021-001 Account Reconciliation

Section III – Federal Award Findings and Questioned Costs

No matters were reported.

Schedule of Findings and Questioned Costs, Continued Year Ended September 30, 2021

#### Finding No. 2021-001 – Account Reconciliation

<u>Criteria</u>: Monthly reconciliations of significant accounts and the Schedule of Expenditures of Federal Awards should be performed, and financial statements adjusted during the year to facilitate a timely year-end closing, as well as provide accurate interim financial statements for management and Board of Director reviews during the year.

<u>Condition</u>: Delays in performing monthly reconciliations resulted in a high number of post-closing adjustments that impacted all areas of PUC's internal financial statements. This contributed to the Schedule of Expenditures of Federal Awards reporting Federal expenditures that had not been incurred and presented a potential material misstatement. Such was subsequently adjusted and corrected during the audit process.

Cause: PUC lacks sufficient accounting personnel and resources.

<u>Effect</u>: Inaccurate interim financial statements and material errors within the Schedule of Expenditures of Federal Awards during the year and a delay in the audit process resulted.

<u>Prior Year Status</u>: This condition is reiterative of conditions identified in our prior year audit in Finding 2020-001.

<u>Recommendation</u>: PUC should assess the resource needs of its accounting and finance function. A monthly reconciliation and closing checklist should be developed, with a target deadline established for each significant area.

#### Views of Responsible Officials:

PUC describes corrective action in the Corrective Action Plan.

### POHNPEI UTILITIES CORPORATION

### "Dedicated to Improving the Quality of Life on Pohnpei"

# BOARD OF DIRECTORS

#### SUMMARY SCHEDULE OF PRIOR YEAR AUDIT FINDINGS Year Ended September 30, 2021

Trevayne Esiel Chairman

|                 | rinaing Namber       | <u>Status</u>  |
|-----------------|----------------------|--|
| John Adolph     | 2017-002<br>2018-002 | Not corrected or Resolved. On-going. Refer to Note 1<br>Not corrected or Resolved. On-going. Refer to Note 1 |
| Vice-Chairman   | 2019-001<br>2020-001 | Not corrected or Resolved. On-going. Refer to Note 1<br>Not corrected or Resolved. On-going. Refer to Note 1 |
| Josphine Saimon | 2020-002             | Resolved.  |

Status

Finding Number

Secretary

Note 1: PUC describes the corrective action and indicated anticipated completion date in the Corrective Action Plan.

Pete S.P. Leon Director

Ronald Etscheit Director

Cindy H. Ehmes Director

Anthonio John Director

Nixon Anson General Manager/CEO

### POHNPEI UTILITIES CORPORATION

"Dedicated to Improving the Quality of Life on Pohnpei"

Corrective Action Plan

PUC concurs with the

auditor's recommendation.

PUC shall assess the resource needs of its Accounting and Finance function. PUC has

hired additional personnel in

the accounting division. Monthly reconciliation check list will be implemented and deadlines will be established

for each significant area.

Finding

Number

2021-01



#### **CORRECTIVE ACTION PLAN** 2 CFR § 200.511(c) Year Ended September 30, 2021

Anticipated

Completion

March 2024

Date

Responsible

Daisy Nanpei,

Comptroller

Person

Trevayne Esiel Chairman

John Adolph Vice-Chairman

Josphine Saimon Secretary

Pete S.P. Leon Director

Ronald Etscheit Director

Cindy H. Ehmes Director

Director

Anthonio John

Nixon Anson General Manager/CEO